

**REPORT TO THE BOARD OF DIRECTORS  
ADOPT RESOLUTION 26-01  
AMENDING RATE SCHEDULE NO. 5, INDUSTRIAL/LARGE POWER  
SERVICE AND RATE SCHEDULE NO. 6, LARGE POWER SERVICE  
PROMOTIONAL RATE, AND RESCIND THE INCENTIVES FOR NEW  
INDUSTRIAL CUSTOMER OR INDUSTRIAL COLLECTIVE POLICY**

**Issue:**

Should the Trinity Public Utilities District (District) Board of Directors (Board) Adopt Resolution 26-01, amending Rate Schedule No. 5 and Rate Schedule No. 6; and Rescind the Incentives for New Industrial Customer or Industrial Collective Policy?

**Background and Discussion:**

The District's Industrial Rate dates back to the formation of the District, and is now known as Rate Schedule No. 5, Industrial/Large Power Service, and was most recently amended by the Board at its May 8, 2025 meeting. Staff proposes to amend the Applicability of Rate Schedule No. 5 to include an average monthly usage requirement of 700,000 kWh. The Industrial Rate is intended for customers who have not only a large peak demand, but also ongoing usage.

Staff proposes that the Board also amend Rate Schedule No. 6, Large Power Service Promotional Rate, to exclude the Wholesale Power Charge from any promotional discounts, to include an average monthly usage requirement of 150,000 kWh, and to add a provision to address special situations as they arise. Rate Schedule No. 6 has not been amended since December 2002, prior to the implementation of the Wholesale Power Charge.

Lastly, Staff proposes that the Board Rescind the Incentives for a New Industrial Customer or Industrial Collective Policy. The Policy, which was originally adopted in 1999 with the intent to attract additional load, was then amended in 2005 to address a specific manufacturing customer, Fabtron. While the Policy may have been helpful at the time, it has not been used since, and has the potential to create conflict as Rate Schedules are updated. The District's Connection, Line Extension and Customer Requested Construction Fees Policy requires that the Board approve Line Extensions for customers requesting in excess of 600 amps per parcel. By adding a provision for Board consideration for special situations to Rate Schedule No. 6, staff would address both items at once for customers requesting Industrial/Large Power Services.

The proposed changes reflect no increase to Customer Rates; therefore, a public hearing is not required.

**Fiscal Impact:**

There is no fiscal impact in amending the rates.

**Alternatives:**

The Board has the option to:

1. Adopt Resolution 26-01, amending Rate Schedules No. 5 and 6 as presented, and Rescind the Incentives for New Industrial Customer or Industrial Collective Policy.
2. Decline to Adopt Resolution 26-01, and provide Staff with alternative direction.

**Conclusion and Recommendations:**

Staff continually works to streamline processes and reduce redundancies or conflicts. The proposed action achieves both of these goals; therefore, Staff recommends that the Board Adopt Resolution 26-01, amending Rate Schedules No. 5 and 6, and Rescind the Incentives for New Industrial Customer or Industrial Collective Policy.

  
Paul Hauser

Dated: 3/5/2026

**TRINITY PUBLIC UTILITIES DISTRICT**

**RESOLUTION 26-01**

**RESOLUTION OF THE BOARD OF DIRECTORS  
OF THE TRINITY PUBLIC UTILITIES DISTRICT  
AMENDING RATE SCHEDULE NO. 5 AND RATE SCHEDULE NO. 6**

**WHEREAS**, Adoption of Rate Schedule No. 5 established the Industrial Rate for Trinity PUD Customers; and

**WHEREAS**, the proposed amendment to Rate Schedule No. 5, Industrial/Large Power Service requires that Industrial customers maintain an average monthly usage exceeding 700,000 kWh to continue to qualify for the rate; and

**WHEREAS**, Rate Schedule No. 6, Large Power Service Promotional Rate is intended to attract customers who will both create new jobs and consistently utilize a large amount of power; and

**WHEREAS**, the discount addressed in Rate Schedule No. 6, Large Power Service Promotional Rate should not include the Wholesale Power Charge; and

**WHEREAS**, the Board should have the opportunity to consider situations outside of the provisions of Rate Schedule No. 6 on a case-by-case basis.

**NOW, THEREFORE**, be it resolved that the Trinity Public Utilities District Board of Directors adopts Resolution 26-01, amending Rate Schedule No. 5, Industrial/Large Power Service for the purpose of updating criteria language to state that in order to qualify for the Industrial Rate a customer must maintain an average monthly usage exceeding 700,000 kWh, effective March 12, 2026; and amending Rate Schedule No. 6, Large Power Service Promotional Rate to exclude the Wholesale Power Charge from the promotion and to include a provision that requires special situations be considered by the Board of Directors on a case-by-case basis.

Passed and adopted by the Board of Directors of the Trinity Public Utilities District at a regular meeting held March 12, 2026, by the following vote:

Ayes:

Noes:

Absent:

Abstain:

\_\_\_\_\_  
Mike Rourke, President

Attest: \_\_\_\_\_  
Nick Goulette, Clerk

Approved as to Form: \_\_\_\_\_  
James Underwood, Legal Counsel

CLERK'S CERTIFICATE

I, Nick Goulette, Clerk of the Trinity Public Utilities District, hereby certify that the foregoing is a full and correct copy of Resolution 26-01, duly adopted at a regular meeting of the Board of Directors of said District, duly held at the noticed meeting place on March 12, 2026, at which all of the members of the Board of Directors had due notice and at which a majority thereof were present; and that at said meeting, said Resolution was adopted by the following vote:

Ayes:

Noes:

Absent:

Abstain:

I further certify that I have carefully compared the same with the original minutes of said meeting on file and of record in my office; that the foregoing Resolution is a full, true and correct copy of the original Resolution adopted at said meeting and entered in said minutes; and that said Resolution has not been amended, modified, or rescinded since the date of its adoption, and the same is in full force and effect.

Witness my hand at the Trinity Public Utilities District, this 12th day of March 2026.

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Nick Goulette, Clerk

## INDUSTRIAL / LARGE POWER SERVICE

### APPLICABILITY

This schedule applies to single-phase and polyphase alternating current service for electric loads that exceed 1000 KVA at one meter location or have a non-coincident demand above 1,000 KVA through multiple meters at adjacent service locations, and maintain an average monthly usage exceeding 700,000 kWh. This service is not available for resale, standby or auxiliary service, or service to any equipment which will cause excessive voltage fluctuation.

### ENERGY CHARGE

EFFECTIVE DATE	ENERGY CHARGE – kWh
<b>2/11/2024</b>	<b>\$0.02543</b>
<b>5/10/2025</b>	<b>\$0.02645</b>
<b>5/10/2026</b>	<b>\$0.02751</b>

### DEMAND CHARGE

\$3.51 per/kW

### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the customer for any period of fifteen consecutive minutes during the billing month for which the bill is rendered.

### POWER FACTOR

The customer agrees to maintain the unity power factor as nearly as practicable. Service will not be provided to any load with a power factor of less than 50%. The power factor may be measured at any time. Should such measurement indicate that the power factor is less than 90% lagging, the District will notify the customer and request that the customer implement corrective measures. If in the sole opinion of the District the power factor will continue to routinely fall below 90%, the District will implement the following power factor charge:

Power Factor	Charge (\$ per kW)	Power Factor	Charge (\$ per kW)	Power Factor	Charge (\$ per kW)
90%	0.40	76%	1.32	62%	2.27
89%	0.46	75%	1.38	61%	2.34
88%	0.53	74%	1.44	60%	2.41
87%	0.60	73%	1.51	59%	2.48
86%	0.55	72%	1.58	58%	2.55
85%	0.73	71%	1.65	57%	2.62
84%	0.79	70%	1.72	56%	2.69
83%	0.86	69%	1.79	55%	2.75
82%	0.92	68%	1.86	54%	2.82
81%	0.99	67%	1.93	53%	2.89
80%	1.05	66%	2.00	52%	2.96
79%	1.12	65%	2.06	51%	3.03
78%	1.18	64%	2.13	50%	3.10
77%	1.25	63%	2.20		

The calculated power factor used to determine the charge above shall be the arithmetic mean of the measured monthly average power factor and the measured monthly on-peak power factor rounded to the nearest whole percent.

The measured on-peak power factor is the power factor measured during the maximum peak demand for

each billing period. In the event of multiple occurrences of the same peak demand, the lowest associated power factor will be used. The measured average power factor will be the average power factor for the billing period.

**WHOLESALE POWER CHARGE**

To the charges computed under the above rate, including any adjustments, shall be added applicable Wholesale Power Charges pursuant to Rate Schedule No. 18, Wholesale Power Charge.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are, or may in the future be, assessed on the basis of gross revenues of the District and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder. As of the date this rate was approved, two such assessments existed: (1) the specified per kWh tax established by the California Energy Commission; and (2) a 2.85% of revenue "Public Benefit" charge.

**GUARANTEED PAYMENTS**

When a customer agrees pursuant to the District Line Extension Policy, to guarantee certain payments, such payments may supersede the rates established herein.

**TERMS AND CONDITIONS**

1. The District shall not be liable for any damages, direct, consequential, or any other, if this rate is terminated or the provisions thereof changed by action of the Board of the District or any regulatory agency, state or federal, or by action of any court.
2. The rates stated herein are subject to such changes as may be authorized by the Board of Directors of the District from time to time.

**AVAILABILITY**

Throughout the entire District service area where the facilities of the District are available of adequate capacity, and reasonably accessible to the customer service panel.

Date Effective:	<del>May 10, 2025</del> <u>March 12, 2026</u>
Date Approved:	<del>May 8, 2025</del> <u>March 12, 2026</u>
Ordinance No.:	<u>265-01</u>

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Michael Rourke, President

## LARGE POWER SERVICE PROMOTIONAL RATE

### APPLICABILITY

This schedule applies, at the District's sole option, to a new customer with an electrical demand of two hundred and fifty (250 kW) or more, and who maintains an average monthly usage of 150,000 kWh, or to existing customers who increase their electric demand by 250 kW or more, and maintain an average monthly usage increase of 150,000 kWh, and-who has demonstrated to the District's satisfaction that the customer will create and maintain not less than ten (10) new full time jobs in the District's service territory.

Such service (single or polyphase alternating current) shall be supplied at one point of delivery and measured through one meter, and is not available for resale, temporary service standby or auxiliary service, or service to any equipment which will cause excessive voltage fluctuation.

Failure to maintain ten (10) or more full-time new jobs will cause immediate conversion from this promotional rate to the District's other applicable rate on file.

### RATES AND CHARGES

The following discounts shall be applied to the rates and charges that would otherwise be due under the applicable District commercial or industrial rate schedule (exclusive of charges under the Tax Clause and the Wholesale Power Charge):

For each of the first 12 months (1st year):	60%
For each of the next 12 months (2nd year):	45%
For each of the next 12 months (3rd year):	30%
For each of the next 12 months (4th year):	15%
Thereafter:	This rate schedule shall no longer be applicable.

~~In no event shall the total amount due be below the product of the amount of energy consumed, times the per-kWh rate that the District is currently paying the Western Area Power Administration for the purchase of that power.~~

### GUARANTEED PAYMENTS

When a customer agrees pursuant to the TPUD Line Extension Policy, to guarantee certain payments, such payments may supersede the rates established herein.

### TERMS AND CONDITIONS

1. The District shall not be liable for any damages, direct, consequential, or any other, if this rate is terminated or the provisions thereof changed by action of the Board of the District or any regulatory agency, state or federal, or by action of any court.
2. The rates stated herein are subject to such changes as may be authorized by the Board of Directors of the District from time to time.

### AVAILABILITY

Throughout the entire District service area where the facilities of the District are available of adequate capacity, and reasonably accessible to the customer service panel. Special situations outside of the provisions of this Rate may be considered by the Board of Directors on a case by case basis.

Date Effective: ~~February 5, 2003~~ March 12, 2026  
 Date Approved: ~~December 12, 2002~~ March 12, 2026  
~~Resolution-Ordinance~~ No.: 02-0926-01

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Michael Rourke, President

Policy of the Board of Directors

**INCENTIVES FOR A NEW INDUSTRIAL CUSTOMER OR INDUSTRIAL COLLECTIVE**

**GENERAL POLICY STATEMENT:**

The intent of this Policy is to help stimulate the County's economy by offering incentives for the development of a new industrial customer or certain collections of light industrial, and or, large commercial manufacturing facilities.

**DEFINITION:**

As used herein:

1. Industrial Customer shall mean any customer that qualifies for the Industrial Large Power Service Rate Schedule No. 5, as it may be amended or superceded.
2. Industrial Collective shall mean a single parcel, or multiple parcels located in close proximity to each other, that have two or more service locations serving a related manufacturing process, whether light industrial or large commercial.
  - a. To qualify as an Industrial Collective that includes more than one parcel, the Board of Directors must, by at least a 4/5ths vote, approve and identify which parcels are to be included in the Industrial Collective.
  - b. To qualify as an Industrial Collective with only one manufacturing service location, the Board of Directors must, by at least a 4/5ths vote, determine that there is a reasonable expectation that additional manufacturing service locations will be developed.
  - c. No more than one service location, not serving a manufacturing process, will qualify as part of the Industrial Collective.
  - d. Once an Industrial Collective is established additional real properties will not be served as part of the established Industrial Collective. But it may, if qualified, form a new Industrial Collective.

**INCENTIVES:**

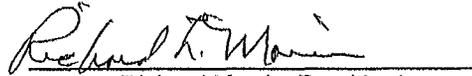
The following incentives shall be granted to a qualified Industrial Collective:

1. The District's charges, under the District's Line Extension Policy, as it may be amended, shall be reduced by the District's most current cost for the serving transformer(s). If the charges are less than the cost of the transformers, then there shall be no line extension charges.
2. If the sum of the non-coincident demand of all of the qualifying service locations (manufacturing plus one) of a particular Industrial Collective meets the applicability test of the District's Industrial Large Power Service Rate Schedule No. 5, as it may be amended or superceded, then each qualifying service location shall be billed in accordance with the Industrial Large Power Service Rate Schedule No. 5.
3. If the sum of the non-coincident demand of all the qualifying service locations (manufacturing plus one) of a particular Industrial Collective, and the total number of new full time jobs meets the applicability test of the District's Large Power Service Promotional Rate, then each qualifying service location shall be billed in accordance with the Large Power Service Promotional Discount. However, once so qualified, any new service locations within the Industrial Collective will only receive the same discount as other services in the Collective, unless the new Service Locations meet the applicability test of the District's Large Power Service Promotional Rate on a stand-alone basis. Further, once a service location receives a Large Power Service Promotional Discount, it shall not be eligible for a renewed discount as part of the Industrial Collective, but may receive a renewed discount if the service location meets the applicability test of the District's Large Power Service Promotional Rate on a stand-alone basis.

**OTHER:**

Only new service locations established after September 1, 1999 shall be eligible for any of the incentives described herein.

If the Industrial Collective is served by a 12kV conductor that either continues, or is expected to continue, through the Industrial Collective, for service to locations outside of the Collective, then an easement for the conductor pursuant to the District's Easement Policy shall be granted to the District as a precondition to service to the Industrial Collective.

  
Richard Morris, President