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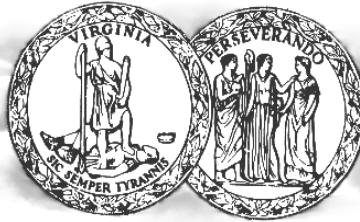
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STATE CORPORATION COMMISSION DIVISION OF UTILITY ACCOUNTING AND FINANCE

February 5, 2026

The Honorable L. Louise Lucas
General Assembly Building, Room 1404
201 North 9th Street
Richmond, VA 23219

Dear Senator Lucas,

I am writing in response to your letter dated February 3, 2026. Your letter identified that Senate Bill 253 (“Fair and Affordable Electric Rates and Reliability Act”) will direct Dominion Energy Virginia to propose an application with the State Corporation Commission that would request, as of January 1, 2027, (i) all system net costs of purchased capacity from the PJM capacity auctions be assigned directly to the newly authorized high load, high load factor customer class (GS-5) of the Company for cost recovery, and (ii) all financing costs for new distribution infrastructure investments required to interconnect high load, high load factor customers to the Company’s system be similarly directly assigned to this customer class for recovery until such time as those facilities are energized.

Your letter also requested information to several questions. The answers to your questions are provided below:

Question 1: Provide an estimate of the anticipated reduction (\$X.xx) in the monthly total electric bill for a typical residential customer of the Company, as of January 1, 2027, assuming the Commission accepts the Company’s cost allocation proposal that the legislation directs it to make, based on the underlying data which you have from the Company’s 2025 biennial review proceeding

Answer: *Assuming that the SCC approves the cost allocation proposal identified above, the typical residential bill (based on the customer using 1,000 kWh/month) is estimated to decrease by approximately \$5.52 per month in 2027.*

Question 2: Similarly, using the same data and assumptions, provide an estimate of the anticipated percentage reduction in the total electric bill, as of January 1, 2027, for a typical small general service (commercial) and large general service (industrial)

standard tariff customer of the Company, as well as the anticipated percentage increase in the total bill as of that date for a typical high load, high load factor class standard tariff customer.

Answer: *Assuming that the SCC approves the cost allocation proposal identified above, the typical monthly bill percentage change for small general service customers, large general service customers and high load, high load factor customers are estimated to as follows:*

<i>Rate Class</i>	<i>Percentage Change</i>
<i>GS-1 (Small General Service)</i>	<i>- 3.40%</i>
<i>GS-2 (Intermediate General Service)</i>	<i>- 2.94</i>
<i>GS-3 (Large General Service)</i>	<i>- 3.41</i>
<i>GS-4 (Large General Service)</i>	<i>- 3.70</i>
<i>GS-5 (High Load/Load Factor Service)</i>	<i>15.80</i>

Question 3: Finally, again using the same data and assumptions, provide an estimate of the total expected aggregate annual bill reductions in 2027 for the Company's non-jurisdictional Commonwealth of Virginia accounts, as well as those for its municipal subdivisions (local governments and agencies).

Answer: *Assuming that the SCC approves the cost allocation proposal identified above, the aggregate annual bill reductions in 2027 are estimated to be: (1) \$8,300,728 for non-jurisdictional Commonwealth of Virginia accounts; and (2) \$19,065,217 for municipal subdivision accounts.*

Please let me know if you need further assistance.

Sincerely,



Kimberly Pate