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VIA ELECTRONIC FILING

May 1, 2023

Bernard J. Logan, Clerk
c/o Document Control Center
State Corporation Commission
1300 East Main Street
Tyler Building – First Floor
Richmond, Virginia 23219

Re: *Application of Virginia Electric and Power Company, for revision of rate adjustment clause: Rider R Bear Garden Generating Station, for the rate years commencing April 1, 2022, and April 1, 2023, Case No. PUR-2021-00113*

Application of Virginia Electric and Power Company, for revision of rate adjustment clause: Rider S, Virginia City Hybrid Energy Center, for the rate years commencing April 1, 2022, and April 1, 2023, Case No. PUR-2021-00114

Application of Virginia Electric and Power Company, for revision of rate adjustment clause: Rider W, Warren County Power Station, For the rate years commencing April 1, 2023 and April 1, 2024, Case No. PUR-2022-00090

Dear Mr. Logan:

Enclosed for filing is Virginia Electric and Power Company's *Notification of Rate Adjustment Clause Combination* to be filed in the above-referenced proceedings.

Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

/s/ Lisa R. Crabtree

Lisa R. Crabtree
Senior Counsel

Enclosure

cc: William H. Chambliss, Esq.
Frederick Ochsenhirt, Esq.
Anna Dimitri, Esq.
K. B. Clowers, Esq.

Sean Barrick, Esq.
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C. Meade Browder, Jr., Esq.
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Jontille D. Ray, Esq.
Timothy D. Patterson, Esq.
Nicole M. Allaband, Esq.
Briana M. Jackson, Esq.

COMMONWEALTH OF VIRGINIA
BEFORE THE
STATE CORPORATION COMMISSION

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2021-00113

For revision of rate adjustment clause: Rider R,
Bear Garden Generating Station, for the rate years
commencing April 1, 2022, and April 1, 2023

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2021-00114

For revision of rate adjustment clause: Rider S,
Virginia City Hybrid Energy Center, for the rate
years commencing April 1, 2022, and April 1, 2023

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2022-00090

For revision of rate adjustment clause: Rider W,
Warren County Power Station, For the rate years
commencing April 1, 2023 and April 1, 2024

NOTIFICATION OF RATE ADJUSTMENT CLAUSE COMBINATION

Pursuant to Chapter 757 of the 2023 Virginia Acts of Assembly, Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”) hereby files this notification that on July 1, 2023, Dominion Energy Virginia will cease charging certain rate adjustment clauses previously-approved by the State Corporation Commission of Virginia (“Commission”).

Specifically, § 56-585.1 A 3 (effective July 1, 2023) provides in relevant part,

[A]s of July 1, 2023, a Phase II Utility shall select a subset of rate adjustment clauses previously implemented pursuant to subdivision 5 or 6 having a combined annual revenue requirement, as of July 1, 2023, of at least \$350 million and combine such rate adjustment

clauses with the utility's costs, revenues, and investments for generation and distribution services. After such rate adjustment clauses are combined as specified in this paragraph, such rate adjustment clauses shall be considered part of the utility's costs, revenues, and investments for the purposes of future biennial review proceedings, and the combination of such rate adjustment clauses shall be specifically subject to audit by the Commission in the utility's 2023 biennial review filing.

As directed, Dominion Energy Virginia has selected Riders R (\$54,940,000), S (\$191,292,000) and W (\$105,489,000) to be combined with the Company's costs, revenues, and investments for generation and distribution services (*i.e.*, base rates), which reflects a combined annual revenue requirement of \$351,721,000. Effective July 1, 2023, this will result in an approximate reduction of \$6.75 in the monthly bill of the typical residential customer using 1,000 kilowatt hours per month.

Enclosed for filing with this notification are the updated tariff sheets for Rider R – Bear Garden Generating Station, Rider S – Virginia City Hybrid Energy Center, and Rider W – Warren County Power Station, with rates effective for usage through and including June 30, 2023; thus, ending these rates on and after July 1, 2023. The Company is separately providing the updated tariff sheets to the Division of Public Utility Regulation for acceptance.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Lisa R. Crabtree
Counsel

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Riders R, S and W
(Clean and Redline Versions)

RIDER RBEAR GARDEN GENERATING STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.1067¢/kWh	
Schedule 1P	0.1067¢/kWh	
Schedule 1S	0.1067¢/kWh	
Schedule 1T	0.1067¢/kWh	
Schedule 1W	0.1067¢/kWh	
Schedule 1G	0.1067¢/kWh	
Schedule DP-R	0.1067¢/kWh	
Schedule 1EV	0.1067¢/kWh	
Schedule EV	0.1067¢/kWh	
Schedule GS-1	0.0690¢/kWh	
Schedule DP-1	0.0690¢/kWh	
Schedule GS-2	0.0805¢/kWh ¹	\$0.280/kW ¹
Schedule GS-2T	0.0805¢/kWh ²	\$0.280/kW ²
Schedule DP-2	0.0673¢/kWh	
Schedule GS-3		\$0.248/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.257/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.250/kW ^{3,4}
Schedule 5	0.0673¢/kWh	
Schedule 5C	0.0892¢/kWh	
Schedule 5P	0.0892¢/kWh	
Schedule 6	0.0483¢/kWh	
Schedule 6TS	0.0483¢/kWh	
Schedule 7	0.0690¢/kWh	
Schedule 8	0.0417¢/kWh	
Schedule 10 (Secondary)	0.0483¢/kWh	
Schedule 10 (Primary and Transmission)	0.0417¢/kWh	
Schedule 24, 25, 27, 28, 29	0.0906¢/kWh	

¹If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

²If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider R per Section II.B.1.b. in each schedule.

RIDER RBEAR GARDEN GENERATING STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.1067¢/kWh	
Schedule 1P	0.1067¢/kWh	
Schedule 1S	0.1067¢/kWh	
Schedule 1T	0.1067¢/kWh	
Schedule 1W	0.1067¢/kWh	
Schedule 1G	0.1067¢/kWh	
Schedule DP-R	0.1067¢/kWh	
Schedule 1EV	0.1067¢/kWh	
Schedule EV	0.1067¢/kWh	
Schedule GS-1	0.0690¢/kWh	
Schedule DP-1	0.0690¢/kWh	
Schedule GS-2	0.0805¢/kWh ¹	\$0.280/kW ¹
Schedule GS-2T	0.0805¢/kWh ²	\$0.280/kW ²
Schedule DP-2	0.0673¢/kWh	
Schedule GS-3		\$0.248/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.257/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.250/kW ^{3,4}
Schedule 5	0.0673¢/kWh	
Schedule 5C	0.0892¢/kWh	
Schedule 5P	0.0892¢/kWh	
Schedule 6	0.0483¢/kWh	
Schedule 6TS	0.0483¢/kWh	
Schedule 7	0.0690¢/kWh	
Schedule 8	0.0417¢/kWh	
Schedule 10 (Secondary)	0.0483¢/kWh	
Schedule 10 (Primary and Transmission)	0.0417¢/kWh	
Schedule 24, 25, 27, 28, 29	0.0906¢/kWh	

¹If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

²If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider R per Section II.B.1.b. in each schedule.

RIDER SVIRGINIA CITY HYBRID ENERGY CENTER

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.3715¢/kWh	
Schedule 1P	0.3715¢/kWh	
Schedule 1S	0.3715¢/kWh	
Schedule 1T	0.3715¢/kWh	
Schedule 1W	0.3715¢/kWh	
Schedule 1G	0.3715¢/kWh	
Schedule DP-R	0.3715¢/kWh	
Schedule 1EV	0.3715¢/kWh	
Schedule EV	0.3715¢/kWh	
Schedule GS-1	0.2403¢/kWh	
Schedule DP-1	0.2403¢/kWh	
Schedule GS-2	0.2806¢/kWh ¹	\$0.977/kW ¹
Schedule GS-2T	0.2806¢/kWh ²	\$0.977/kW ²
Schedule DP-2	0.2345¢/kWh	
Schedule GS-3		\$0.863/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.894/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.871/kW ^{3,4}
Schedule 5	0.2345¢/kWh	
Schedule 5C	0.3107¢/kWh	
Schedule 5P	0.3107¢/kWh	
Schedule 6	0.1683¢/kWh	
Schedule 6TS	0.1683¢/kWh	
Schedule 7	0.2403¢/kWh	
Schedule 8	0.1451¢/kWh	
Schedule 10 (Secondary)	0.1683¢/kWh	
Schedule 10 (Primary and Transmission)	0.1451¢/kWh	
Schedule 24, 25, 27, 28, 29	0.3155¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider S per Section II.B.1.b. in each schedule.

RIDER SVIRGINIA CITY HYBRID ENERGY CENTER

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.3715¢/kWh	
Schedule 1P	0.3715¢/kWh	
Schedule 1S	0.3715¢/kWh	
Schedule 1T	0.3715¢/kWh	
Schedule 1W	0.3715¢/kWh	
Schedule 1G	0.3715¢/kWh	
Schedule DP-R	0.3715¢/kWh	
Schedule 1EV	0.3715¢/kWh	
Schedule EV	0.3715¢/kWh	
Schedule GS-1	0.2403¢/kWh	
Schedule DP-1	0.2403¢/kWh	
Schedule GS-2	0.2806¢/kWh ¹	\$0.977/kW ¹
Schedule GS-2T	0.2806¢/kWh ²	\$0.977/kW ²
Schedule DP-2	0.2345¢/kWh	
Schedule GS-3		\$0.863/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.894/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.871/kW ^{3,4}
Schedule 5	0.2345¢/kWh	
Schedule 5C	0.3107¢/kWh	
Schedule 5P	0.3107¢/kWh	
Schedule 6	0.1683¢/kWh	
Schedule 6TS	0.1683¢/kWh	
Schedule 7	0.2403¢/kWh	
Schedule 8	0.1451¢/kWh	
Schedule 10 (Secondary)	0.1683¢/kWh	
Schedule 10 (Primary and Transmission)	0.1451¢/kWh	
Schedule 24, 25, 27, 28, 29	0.3155¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider S per Section II.B.1.b. in each schedule.

RIDER WWARREN COUNTY POWER STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.1962¢/kWh	
Schedule 1G	0.1962¢/kWh	
Schedule 1P	0.1962¢/kWh	
Schedule 1S	0.1962¢/kWh	
Schedule 1T	0.1962¢/kWh	
Schedule 1W	0.1962¢/kWh	
Schedule DP-R	0.1962¢/kWh	
Schedule 1EV	0.1962¢/kWh	
Schedule EV	0.1962¢/kWh	
Schedule GS-1	0.1541¢/kWh	
Schedule DP-1	0.1541¢/kWh	
Schedule GS-2	0.1666¢/kWh ¹	\$0.597/kW ¹
Schedule GS-2T	0.1666¢/kWh ²	\$0.597/kW ²
Schedule DP-2	0.1406¢/kWh	
Schedule GS-3		\$0.583/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.455/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.443/kW ^{3,4}
Schedule 5	0.1406¢/kWh	
Schedule 5C	0.2109¢/kWh	
Schedule 5P	0.2109¢/kWh	
Schedule 6	0.1105¢/kWh	
Schedule 6TS	0.1105¢/kWh	
Schedule 7	0.1541¢/kWh	
Schedule 8	0.0727¢/kWh	
Schedule 10 (Secondary)	0.1105¢/kWh	
Schedule 10 (Primary and Transmission)	0.0727¢/kWh	
Schedule 24, 25, 27, 28, 29	0.1834¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider W per Section II.B.1.b. in each schedule.

RIDER WWARREN COUNTY POWER STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.1962¢/kWh	
Schedule 1G	0.1962¢/kWh	
Schedule 1P	0.1962¢/kWh	
Schedule 1S	0.1962¢/kWh	
Schedule 1T	0.1962¢/kWh	
Schedule 1W	0.1962¢/kWh	
Schedule DP-R	0.1962¢/kWh	
Schedule 1EV	0.1962¢/kWh	
Schedule EV	0.1962¢/kWh	
Schedule GS-1	0.1541¢/kWh	
Schedule DP-1	0.1541¢/kWh	
Schedule GS-2	0.1666¢/kWh ¹	\$0.597/kW ¹
Schedule GS-2T	0.1666¢/kWh ²	\$0.597/kW ²
Schedule DP-2	0.1406¢/kWh	
Schedule GS-3		\$0.583/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.455/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.443/kW ^{3,4}
Schedule 5	0.1406¢/kWh	
Schedule 5C	0.2109¢/kWh	
Schedule 5P	0.2109¢/kWh	
Schedule 6	0.1105¢/kWh	
Schedule 6TS	0.1105¢/kWh	
Schedule 7	0.1541¢/kWh	
Schedule 8	0.0727¢/kWh	
Schedule 10 (Secondary)	0.1105¢/kWh	
Schedule 10 (Primary and Transmission)	0.0727¢/kWh	
Schedule 24, 25, 27, 28, 29	0.1834¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

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³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider W per Section II.B.1.b. in each schedule.

RIDER WWARREN COUNTY POWER STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.2035¢/kWh	
Schedule 1G	0.2035¢/kWh	
Schedule 1P	0.2035¢/kWh	
Schedule 1S	0.2035¢/kWh	
Schedule 1T	0.2035¢/kWh	
Schedule 1W	0.2035¢/kWh	
Schedule DP-R	0.2035¢/kWh	
Schedule 1EV	0.2035¢/kWh	
Schedule EV	0.2035¢/kWh	
Schedule GS-1	0.1645¢/kWh	
Schedule DP-1	0.1645¢/kWh	
Schedule GS-2	0.1844¢/kWh ¹	\$0.660/kW ¹
Schedule GS-2T	0.1844¢/kWh ²	\$0.660/kW ²
Schedule DP-2	0.1555¢/kWh	
Schedule GS-3		\$0.572/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.433/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.422/kW ^{3,4}
Schedule 5	0.1555¢/kWh	
Schedule 5C	0.2294¢/kWh	
Schedule 5P	0.2294¢/kWh	
Schedule 6	0.1083¢/kWh	
Schedule 6TS	0.1083¢/kWh	
Schedule 7	0.1645¢/kWh	
Schedule 8	0.0691¢/kWh	
Schedule 10 (Secondary)	0.1083¢/kWh	
Schedule 10 (Primary and Transmission)	0.0691¢/kWh	
Schedule 24, 25, 27, 28, 29	0.1990¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

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³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider W per Section II.B.1.b. in each schedule.

RIDER WWARREN COUNTY POWER STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.2035¢/kWh	
Schedule 1G	0.2035¢/kWh	
Schedule 1P	0.2035¢/kWh	
Schedule 1S	0.2035¢/kWh	
Schedule 1T	0.2035¢/kWh	
Schedule 1W	0.2035¢/kWh	
Schedule DP-R	0.2035¢/kWh	
Schedule 1EV	0.2035¢/kWh	
Schedule EV	0.2035¢/kWh	
Schedule GS-1	0.1645¢/kWh	
Schedule DP-1	0.1645¢/kWh	
Schedule GS-2	0.1844¢/kWh ¹	\$0.660/kW ¹
Schedule GS-2T	0.1844¢/kWh ²	\$0.660/kW ²
Schedule DP-2	0.1555¢/kWh	
Schedule GS-3		\$0.572/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.433/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.422/kW ^{3,4}
Schedule 5	0.1555¢/kWh	
Schedule 5C	0.2294¢/kWh	
Schedule 5P	0.2294¢/kWh	
Schedule 6	0.1083¢/kWh	
Schedule 6TS	0.1083¢/kWh	
Schedule 7	0.1645¢/kWh	
Schedule 8	0.0691¢/kWh	
Schedule 10 (Secondary)	0.1083¢/kWh	
Schedule 10 (Primary and Transmission)	0.0691¢/kWh	
Schedule 24, 25, 27, 28, 29	0.1990¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider W per Section II.B.1.b. in each schedule.

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing *Notification of Rate Adjustment Clause Combination* was sent electronically this 1st day of May 2023 to the Service List and the following:

William H. Chambliss, Esq.
Frederick Ochsenhirt, Esq.
Anna Dimitri, Esq.
K.B. Clowers, Esq.
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