

LEGAL NOTICE

NOTICE TO THE PUBLIC OF AN APPLICATION BY VIRGINIA ELECTRIC AND POWER COMPANY FOR APPROVAL AND CERTIFICATION OF ELECTRIC TRANSMISSION FACILITIES: CHESTERFIELD – LANEXACORRIDOR LINES #92, #192, #217, #287, AND #2129 PARTIAL REBUILD CASE NO. PUR-2025-00154

On September 10, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) an application (“Application”) for approval and certification of electric transmission facilities in Henrico, Charles City, and New Kent Counties. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia (“Code”) and the Utility Facilities Act, Code § 56265.1 *et seq.*

Through its Application, the Company asserts that to maintain the structural integrity and reliability of its transmission system in compliance with mandatory North American Electric Reliability Corporation Reliability Standards, it proposes to rebuild approximately:

- 28.2 miles of the existing 115 kilovolt (“kV”) Chesterfield-Lanexa Line #92, starting at Structure #92/5, which is located northeast of the Company’s Chesterfield Substation on the east side of the James River, and ending at Structure #92/274 outside the Lanexa Substation, by removing the existing structures, the majority of which are double circuit three-pole wood H-frame structures, and replacing them with new galvanized engineered steel double circuit monopole structures. Additionally, approximately 0.9 mile of existing idle Line #192 would be rebuilt on double circuit structures with existing Line #92, starting in the same area northeast of Chesterfield Substation on the east side of the James River at Structure #192/2007, then going east and ending at Structure #192/13;
- 13.8 miles of the existing 230 kV Chesterfield-Chickahominy Line #287, starting at Structure #287/6, which is located northeast of Chesterfield Substation on the east side of the James River, and ending at Chickahominy Substation, also by removing the existing structures, the majority of which are double circuit three-pole wood H-frame structures, and replacing them with new galvanized engineered steel double circuit monopole structures;
- 0.8 mile of the existing 230 kV Chesterfield-Chickahominy Line #217 on double circuit structures with Line #287, starting with Structure #217/7, which is located northeast of Chesterfield Substation on the east side of the James River, then going east and tying into Structure #217/14. After rebuilding this segment of Line #217, the Company would idle it and rename it Line #1217. Line #1217 would be idled for approximately 0.7 mile between Structures #1217/7A and #1217/13A; and
- 14.2 miles of the existing 230 kV Chickahominy-Lanexa Line #2129, starting at Chickahominy Substation and ending at Structure #2129/137 outside the Lanexa Substation, also by removing the existing structures, the majority of which are double circuit three-pole wood H-frame structures, and replacing them with new galvanized engineered steel double circuit monopole structures.

Per the Application, the Company also proposes to replace the existing conductors on Lines #92, #192, #287, #217, and #2129 with bundled 768.2 ACSS/TW/HS conductor. Dominion collectively refers to the above proposed work above as the “Rebuild Project.”

Dominion represents that the proposed Rebuild Project would replace aging infrastructure that is at the end of its service life to comply with the Company’s mandatory electric transmission planning criteria, thereby enabling the Company to maintain the overall long-term reliability of its transmission system. Specifically, Dominion asserts that the structures on Lines #92, #287, and #2129 were built in 1952 and 1966, and an assessment of the condition of these lines indicated wood pole rot and decay in numerous locations. Dominion further states that removal of Line pairs #92 and #287 and #92 and #2129 would cause a Generator Deliverability violation on 500 kV Ladysmith-Possum Point Line #568. Dominion also represents that the Rebuild Project is necessary to reduce the number of points where Lines #92, #192, #287, #217, and #17 cross each other between existing Structures #287/13 and #287/15. Dominion asserts that these line crossings have the potential to create unsafe conditions and logistical inefficiencies for the Company’s operations and maintenance staff, contractors, and others. Dominion proposes to rebuild approximately 0.9 mile of existing Line #192 on double circuit structures with existing Line #92, which would eliminate Line #192 crossing Lines #92, #217, and #17; and proposes to rebuild approximately 0.8 mile of Line #217 on double circuit structures with Line #287, to eliminate Line #217 crossing Lines #287, #92, and #192.

Dominion states that it plans to retain the existing idle lines for future use, to ensure the Company will be ready to meet increased demand from data center load growth in Henrico and Chesterfield Counties in the near future. According to the Company, retaining the idle lines would be less costly than removing them.

The Company states that the Rebuild Project would primarily be located on existing transmission line right-of-way or on Company-owned property. However, per the Application, the existing right-of-way must be expanded slightly in the 1.68-acre area near the Chickahominy Substation to re-route the underground portion of Line #92 aboveground. Dominion represents that given the availability of existing rights-of-way and the statutory preference afforded thereto, and because new right-of-way would likely cause additional costs and environmental impacts, the Company did not consider any alternate routes requiring new right-of-way for the Rebuild Project.

Dominion states that it estimates that construction of the Rebuild Project would begin in December 2026 and that the desired in-service target date for the proposed Rebuild Project is December 31, 2028. Dominion further states that the estimated conceptual cost of the Rebuild Project (in 2025 dollars) is approximately \$145.8 million.

Description of the Route

The proposed route for the Rebuild Project is located within an approximately 28.2-mile right-of-way currently occupied by an existing transmission corridor with multiple circuits. The existing transmission corridor right-of-way for the proposed route originates at the Company’s existing Structures #92/5 and #287/6 in Henrico County, across the James River from the existing Chesterfield 115 kV and 230 kV Substations, and heads northeast for approximately 14.6 miles through Henrico County and Charles City County before reaching the Company’s existing Chickahominy Substation in Charles City County. The transmission corridor then continues approximately 14.2 miles east from the existing Chickahominy Substation before ultimately reaching the company’s existing Lanexa Substation in New Kent County.

The right-of-way crosses Fourmile Creek, Bailey Creek, Sweeney Creek, McDowell Creek, Turkey Island Creek, Bradley Run, Potato Run, Stony Run, Jones Run, Chickahominy River, Big Swamp, Diascund Creek Reservoir, and unnamed tributaries. In Henrico County, the Rebuild Project crosses Hoke Brady Road, Varina Road, Interstate 295, Kingsland Road, Buffin Road, New Market Road (VA-5E), New Market Heights Lane, Town Hall Drive, Turner Road (CR-31N), Yahley Mill Road, Bradbury Road (CR-32N), Virgil Court, Mansfield Woods Drive, Cynthia Court, Carters Mill Road, Long Bridge Road (CR-30E), Willis Church Road (VA-106N), and Warriner Road. In Charles City County, the Rebuild Project crosses Haupts Lane, Rocking Horse Lane, Old Union Road, Roxbury Road (VA-106N), Barnettts Road (SC-609N), Chambers Road, Cod Hill Road, and Adkins Road. In New Kent County, the Rebuild Project crosses Courthouse Road (VA-155N), Pocahontas Trail (US-60E), Carriage Road, White Mill Road, Mount Pleasant Road, Evergreen Road, Doctors Creek Road, and Waterside Drive (SC-627N).

For the overall Rebuild Project, the minimum structure height would be approximately 50 feet, the maximum structure height would be approximately 145 feet, and the average structure height would be approximately 119 feet, based on preliminary conceptual design, including foundation reveal and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission’s website: [scc.virginia.gov/consumers/public-utility/electricity-fags/transmission-line-projects](https://www.virginia.gov/consumers/public-utility/electricity-fags/transmission-line-projects). A more complete description of the proposed Rebuild Project may also be found in the Company’s Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Comment that, among other things, directed the Company to provide notice to the public and provided interested persons an opportunity to comment on the Company’s Application.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

Electronic copies of the Application and other supporting materials may be inspected at: <https://www.dominionenergy.com/chesterfieldlanexa>. An electronic copy of the Company’s Application also may be obtained, at no charge, by submitting a written request to counsel for the Company: Timothy L. McHugh, Troutman Pepper Locke LLP, 1001 Haxhall Point, 15th Floor, Richmond, Virginia 23219, or [tim.mchugh@troutman.com](mailto:tim.mchugh@troutman.com). Interested persons may also download unofficial copies of the Application and other documents from the Commission’s website: [scc.virginia.gov/case-information](https://www.virginia.gov/case-information).

On or before January 5, 2026, any interested person may file comments on the Application by following the instructions on the Commission’s website: [scc.virginia.gov/case-information/submit-public-comments](https://www.virginia.gov/case-information/submit-public-comments). Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00154.

On or before January 5, 2026, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at: [scc.virginia.gov/clerk/efiling](https://www.virginia.gov/clerk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission’s Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* (“Rules of Practice”), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00154. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission’s Order for Notice and Comment.

On or before January 5, 2026, any interested person may request that the Commission convene a hearing in this matter by filing a request for hearing electronically with the Clerk of the Commission via [scc.virginia.gov/clerk/efiling](https://www.virginia.gov/clerk/efiling). Those unable, as a practical matter, to file electronically may file a request for hearing by U.S. mail to the Clerk of the Commission at the address listed above. Requests for a hearing shall include: (i) a precise statement of the filing party’s interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. All filings shall refer to Case No. PUR-2025-00154.

A copy of any notices of participation and requests for hearing shall be served electronically on counsel for the Company, Commission Staff, and any respondents.

The Company’s Application, the Commission’s Rules of Practice and the Commission’s Order for Notice and Comment may be viewed at: [scc.virginia.gov/case-information](https://www.virginia.gov/case-information).

VIRGINIA ELECTRIC AND POWER COMPANY

