

GUAM POWER AUTHORITY ATURIDÅT ILEKTRESEDÅT GUAHAN P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

Issues for Decision

Resolution No. 2019-014:

Relative to Approving the Consent Decree with the United States Environmental Protection Agency (EPA) and Authorizing the Guam Power Authority (GPA) to Petition the Guam Public Utilities Commission (GPUC) to Approve the Consent Decree with EPA

What is the project's objective? Is it necessary and urgent?

The U.S. Environmental Protection Agency (EPA) alleges that GPA has been in violation of the EPA National Emission Standards for Hazardous Air Pollutants (NESHAP) standards for oil-fired electric steam generating units at Cabras Units 1 and 2 since April 2015, and the standards for stationary reciprocating internal combustion engines at Cabras Units 3 and 4 from May 2013 to September 2015, and Piti Units 8 and 9 since May 2013. The Guam Power Authority (GPA) and the U.S. Environmental Protection Agency (EPA) have reached an agreement in principle to resolve alleged violations of the Clean Air Act at GPA's Cabras and Piti generating plants, the details of which are contained in the draft consent decree, which is submitted to the Consolidated Commission on Utilities (CCU) and the Guam Public Utilities Commission (GPUC) for review and approval.

To resolve the EPA's alleged violations, the settlement requires that GPA pay a civil penalty of \$400,000; construct and operate a new 180MW power plant burning ultra-low sulfur diesel (ULSD) by October 31, 2022; convert GPA's fuel delivery system from residual fuel oil (RFO) to ULSD, which will include refurbishing the main fuel bulk storage tanks; construct a new ULSD pipeline; run Piti Units 8 and 9 on ULSD by December 31, 2021; use low-sulfur RFO in Cabras 1 and 2 and permanently shut down Cabras 1 and 2 by October 31, 2022; build 100MW of additional utility scale solar power; and install and operate a new energy storage system by December 31, 2019. EPA has alleged that the GPA units have not been compliant with the applicable NESHAP regulations since May 2013 (Cabras 3 and 4, Piti 8 and 9) and since April 2015 (Cabras 1 and 2), which, without a settlement, would subject GPA to potential fines in the hundreds of millions of dollars in civil penalties, in addition to the cost of substantial investments to reduce emissions, with a much more aggressive compliance schedule required by EPA. The proposed consent decree requires GPA to pay a nominal civil penalty which takes into account GPA's limited economic resources, and allows GPA to focus its expenditures on a new efficient power plant, and cost-effective emission reduction measures.

Based on all the additional information provided by GPA over the course of the extensive negotiation process with the U.S. Environmental Protection Agency (EPA) and the US Department of Justice (DOJ), the CCU determines that is in the best interest of the ratepayers of Guam to proceed with the proposed Consent Decree with EPA and DOJ.

Cost to GPA: The settlement requires that GPA pay a civil penalty of <u>\$400,000;</u>

Without a settlement, it would subject GPA to **potential fines in the hundreds of millions of dollars in civil penalties,** in addition to the cost of substantial investments to reduce emissions, with a much more aggressive compliance schedule required by EPA.



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4 5 CONSOLIDATED COMMISSION ON UTILITIES Guam Power Authority | Guam Waterworks Authority P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

Relative to Approving the Consent Decree with the United States Environmental Protection Agency (EPA) and Authorizing the Guam Power Authority (GPA) to Petition the Guam Public Utilities Commission (GPUC) to Approve the Consent Decree with EPA

RESOLUTION NO. 2019-014

6 WHEREAS, the U.S. Environmental Protection Agency (EPA) alleges that GPA has been in 7 violation of the EPA National Emission Standards for Hazardous Air Pollutants (NESHAP) 8 standards for oil-fired electric steam generating units at Cabras Units 1 and 2 since April 2015, 9 and the standards for stationary reciprocating internal combustion engines at Cabras Units 3 10 and 4 from May 2013 to September 2015, and Piti Units 8 and 9 since May 2013; and

11 WHEREAS, the Guam Power Authority (GPA) and the U.S. Environmental Protection 12 Agency (EPA) have reached an agreement in principle to resolve alleged violations of the 13 Clean Air Act at GPA's Cabras and Piti generating plants, the details of which are contained in 14 the draft consent decree, which is submitted to the Consolidated Commission on Utilities 15 (CCU) and the Guam Public Utilities Commission (GPUC) for review and approval; and

WHEREAS, to resolve the EPA's alleged violations, the settlement requires that GPA pay 16 17 a civil penalty of \$400,000; construct and operate a new 180MW power plant burning ultralow sulfur diesel (ULSD) by October 31, 2022; convert GPA's fuel delivery system from residual 18 fuel oil (RFO) to ULSD, which will include refurbishing the main fuel bulk storage tanks; 19 construct a new ULSD pipeline; run Piti Units 8 and 9 on ULSD by December 31, 2021; use 20 low-sulfur RFO in Cabras 1 and 2 and permanently shut down Cabras 1 and 2 by October 31, 21 2022; build 100MW of additional utility scale solar power; and install and operate a new 22 energy storage system by December 31, 2019; and 23

WHEREAS, GPA has worked diligently to obtain the necessary CCU and GPUC approvals
 required to implement the settlement; the GPUC on July 25, 2019 approved a contract
 between GPA and AYM International, Inc. for construction of a ULSD pipeline; the PUC on
 August 29, 2019, approved a contract between GPA and Tristar Agility for bulk storage fuel
 tanks inspection and refurbishment; the CCU on September 13, 2019, approved an Energy
 Conversion Agreement (ECA) between GPA and Korea Electric Power Company (KEPCO) for

the 198MW power plant; the ECA was filed with the GPUC on September 5, 2019, and the
 GPUC is expected to vote on the ECA on October 31, 2019; and

WHEREAS, the proposed settlement will provide a fair and reasonable resolution of the
 violations alleged by EPA, environmental benefits, and needed enhancements to Guam's
 energy security and reliability; and

35 WHEREAS, EPA has alleged that the GPA units have not been compliant with the applicable NESHAP regulations since May 2013 (Cabras 3 and 4, Piti 8 and 9) and since April 36 2015 (Cabras 1 and 2), which, without a settlement, would subject GPA to potential fines in 37 38 the hundreds of millions of dollars in civil penalties, in addition to the cost of substantial 39 investments to reduce emissions, with a much more aggressive compliance schedule 40 required by EPA. The proposed consent decree requires GPA to pay a nominal civil penalty which takes into account GPA's limited economic resources, and allows GPA to focus its 41 42 expenditures on a new efficient power plant, and cost-effective emission reduction measures; and 43

WHEREAS, the settlement will improve air quality by requiring that GPA retire some
 older units upon completion of the new power plant and convert all remaining units to
 ULSD, which will reduce emissions of pollutants such as sulfur dioxide; and

WHEREAS, the proposed resolution will also increase Guam's energy security by
allowing for the expansion of GPA's renewable energy portfolio with the construction of the
new 198MW power plant and provide increased reliability with the retirement of the
Cabras 1 and 2 units. The new power plant will complement the additional proposed solar
power, providing the necessary support for the intermittent production of renewable
energy during the day with the capacity to serve peak loads at night; and

53 WHEREAS, in addition to CCU and GPUC approval, the settlement must be authorized by 54 the Assistant Attorney General for the Environment and Natural Resources Division of the 55 Department of Justice. Once the Department of Justice (DOJ) files the consent decree with 56 the United States District Court of Guam, a public notice will be published in the Federal 57 Register, after which the public will have 30 days in which to submit comments. After the 58 close of the public comment period, the DOJ, in coordination with EPA, will respond to any

	Certified by: Attested by:
71	
70	DULY and REGULARLY ADOPTED this 29 th day of October, 2019.
69	Commission attests the adoption of this Resolution.
68	RESOLVED, that the Chairman of the Commission certifies and the Secretary of the
67	to proceed with the proposed Consent Decree with EPA and DOJ.
66	(DOJ), the CCU determines that is in the best interest of the ratepayers of Guam
65	U.S. Environmental Protection Agency (EPA) and the US Department of Justice
64	provided by GPA over the course of the extensive negotiation process with the
63	1. For all the reasons listed herein, and based on all the additional information
62	the review and approval of the Guam Public Utilities Commission, as follows:
61	NOW THEREFORE, BE IT RESOLVED, by the Consolidated Commission on Utilities, subject to
60	court.
59	comments submitted and request that the Court approve the settlement as an order of the

JOSEPH T. DUENAS Chairperson Consolidated Commission on Utilities MICHAEL LIMTIACO Secretary Consolidated Commission on Utilities

72	I, Michael Limtiaco,	Secretary	/ for the	Consolidated	Commission of	on Utilities	(CCU). ;	as
12	, , , , , , , , , , , , , , , , , , ,	Jeeretai		consonauteu	commission	o unities	(000),	uJ

r3 evidenced by my signature above do certify as follows:

74	The foregoing is a full, true, and correct copy of the resolution duly adopted at a regular
75	meeting of the members of Guam Consolidated Commission on Utilities, duly and legally held at
76	the meeting place properly noticed and advertised at which meeting a quorum was present and
77	the members who were present voted as follows:
78	

79 80	Ayes:	
80 81 82	Nays:	
82 83 84	Absent:	
84 85	Abstain:	

1	CCU Regular Meeting O	ctober 29, 2019 - GPA
1	JEFFREY BOSSERT CLARK	
2	Assistant Attorney General Environment and Natural Resources Division	
3	United States Department of Justice	
4	Washington, D.C. 20530	
	VALERIE K. MANN	
5	Environmental Enforcement Section	
6	United States Department of Justice P.O. Box 7611	
7	Washington, D.C. 20044-7611	
8	Telephone: 202-616-8756	
9	SHAWN N. ANDERSON	
10	United States Attorney Districts of Guam and the NMI	
11	MIKEL W. SCHWAB	
12	Assistant United States Attorney Suite 500, Sirena Plaza	
	108 Hernan Cortez	
13	Hagåtña, Guam 96910 Telephone: 671-472-7332	
14	Telephone. 0/1-4/2-7552	
15	Attorneys for Plaintiff United States of America	
16		
17	UNITED STATES D FOR THE TERRIT	
18		ORT OF GUAM
19	UNITED STATES OF AMERICA,)
20	Plaintiff,) Case No.
21	N.)) CONSENT DECREE
	V.) CONSENT DECREE
22	GUAM POWER AUTHORITY and MARIANAS ENERGY COMPANY, L.L.C.,)
23	MARIANAS ENERGI COMPANT, L.L.C.,)
24	Defendants.)
25)
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27		
28		

l	11		CCU Regular Meeting October 29, 2019 - GPA	I
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WHEREAS, Plaintiff United States of America, on behalf of the United States
 Environmental Protection Agency ("EPA"), has filed a complaint in this action concurrently
 with the lodging of this Consent Decree, alleging that Defendants Guam Power Authority
 ("GPA") and Marianas Energy Company, L.L.C. ("MEC") (collectively the "Defendants")
 have violated and are violating Section 112 of the Clean Air Act ("Act"), 42 U.S.C. § 7412,
 and the regulations promulgated under that Section;

WHEREAS, the Complaint alleges claims relating to the National Emission Standards
for Hazardous Air Pollutants ("NESHAP") for Coal- and Oil-Fired Electric Utility Steam
Generating Units, referred to as the Mercury and Air Toxics Standards ("MATS"), set forth at
40 C.F.R. Part 63, subpart UUUUU, at the Cabras Power Plant, and the NESHAP for
Stationary Reciprocating Internal Combustion Engines, set forth at 40 C.F.R. Part 63, subpart
ZZZZ ("RICE NESHAP"), at the Cabras Power Plant and the Piti Power Plant;

WHEREAS, the Complaint alleges that GPA has operated and continues to operate its
two baseload electric generating units known as Cabras Units 1 and 2 in violation of the MATS
since the MATS' effective date of April 16, 2015;

WHEREAS, the Complaint also alleges that GPA has operated its two baseload electric
generating units known as Cabras Units 3 and 4 in violation of the RICE NESHAP since the
RICE NESHAP's effective date of May 3, 2013, until Units 3 and 4 were damaged in an
explosion at the Cabras Power Plant on August 31, 2015;

WHEREAS, the Complaint further alleges that MEC has operated and continues to
operate its two baseload electric generating units known as Piti Units 8 and 9 in violation of the
RICE NESHAP since the RICE NESHAP's effective date of May 3, 2013;

WHEREAS, MEC operated Piti Units 8 and 9 pursuant to a contract that ceded
ownership of Piti Units 8 and 9 back to GPA on or around January 29, 2019; and required GPA
to supply and deliver all fuel used by Piti Units 8 and 9 to produce electric power;

WHEREAS, Cabras Units 1 and 2 are powered by boilers that have been fueled with
Residual Fuel Oil; Cabras Units 3 and 4 were powered before the August 31, 2015 explosion
by slow-speed diesel engines that were fueled with Residual Fuel Oil; and Piti Units 8 and 9

1	are powered by slow-speed diesel engines that have been fueled with Residual Fuel Oil;
2	WHEREAS, GPA plans to build a new power plant, with up to 180 megawatts in
3	generating capacity, which will initially be fueled by Ultra-Low Sulfur Diesel ("ULSD");
4	WHEREAS, the United States reviewed Financial Information and determined GPA
5	has a limited ability to pay a civil penalty in this matter;
6	WHEREAS, Defendants do not admit any liability to the United States arising out of
7	the transactions or occurrences alleged in the Complaint;
8	WHEREAS, the Parties have agreed to resolve the United States' claims arising out of
9	the transactions or occurrences alleged in the Complaint by entering into this Consent Decree;
10	WHEREAS, the Parties recognize, and the Court by entering this Consent Decree finds,
11	that this Consent Decree has been negotiated by the Parties in good faith and will avoid
12	litigation among the Parties, and that this Consent Decree is fair, reasonable, and in the public
13	interest;
14	NOW, THEREFORE, before the taking of any testimony, without the adjudication or
15	admission of any issue of fact or law except as provided in Section I, and with the consent of
16	the Parties, IT IS HEREBY ADJUDGED, ORDERED, AND DECREED as follows:
17	I. JURISDICTION AND VENUE
18	1. This Court has jurisdiction over the subject matter of this action, pursuant to 28
19	U.S.C. §§ 1331, 1345, and 1355, and Section 113(b) of the Act, 42 U.S.C. § 7413(b), and over
20	the Parties. Venue lies in this District pursuant to 42 U.S.C. § 7413(b), and 28 U.S.C.
21	§§ 1391(b) and (c) and 1395(a), because the violations alleged in the Complaint are alleged to
22	have occurred in, and Defendants conduct business in, this judicial district. For purposes of
23	this Decree, or any action to enforce this Decree, Defendants consent to the Court's jurisdiction
24	over this Decree and any such action and over Defendants and consent to venue in this judicial
25	district.
26	2. For purposes of this Consent Decree, Defendants agree that the Complaint states
27	claims upon which relief may be granted pursuant to 42 U.S.C. § 7413(b).
28	

II. APPLICABILITY

3. The obligations of this Consent Decree apply to and are binding upon the
 United States, and upon Defendants and any successors, assigns, or other entities or persons
 otherwise bound by law.

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5 4. At least 60 Days prior to any transfer of ownership or operation of any Facility, the Defendant who owns or operates that Facility shall provide a copy of this Consent Decree 6 7 to the proposed transferee and shall simultaneously provide written notice of the prospective 8 transfer, together with a copy of the proposed written agreement, to EPA and the United States 9 in accordance with Section XVI (Notices). No transfer of ownership or operation of any 10 Facility, whether in compliance with the procedures of this Paragraph or otherwise, shall relieve Defendant of its obligation to ensure that the terms of the Decree are implemented, 11 12 unless: (1) the transferee agrees to undertake the obligations required by this Decree and to be 13 substituted for the Defendant as a Party under the Decree and thus be bound by the terms 14 thereof; and (2) the United States consents in writing to relieve that Defendant of its 15 obligations for that Facility. Any attempt to transfer ownership or operation of the Facility without complying with this Paragraph constitutes a violation of this Decree. 16

17 5 The requirements of Paragraph 4 do not apply to the transfer of ownership of 18 Piti Units 8 and 9 from MEC to GPA that occurred pursuant to contract between MEC and 19 GPA in January 2019. By entering into this Consent Decree, GPA agrees to accept all 20 obligations applicable to Piti Units 8 and 9 created by this Consent Decree. By entering into 21 this Consent Decree, MEC agrees to continuing responsibility for all obligations applicable to 22 Piti Units 8 and 9 if MEC continues to have any operational role over those Units subsequent 23 to the transfer of MEC's ownership interest in Piti Units 8 and 9 to GPA in January 2019. Any other transfer of ownership or operation of any Facility shall be subject to the requirements of 24 25 Paragraph 4.

26 6. Defendants shall provide a copy of this Consent Decree to all officers,
27 employees, and agents whose duties might reasonably include compliance with any provision
28 of this Decree, as well as to any contractor retained to perform work required under this

1	Consent Decree. Defendants shall condition any such contract upon performance of the work
2	in conformity with the terms of this Consent Decree.
3	7. In any action to enforce this Consent Decree, Defendants shall not raise as a
4	defense the failure by any of its officers, directors, employees, agents, or contractors to take
5	any actions necessary to comply with the provisions of this Consent Decree.
6	III. OBJECTIVES
7	8. The objectives of this Consent Decree are to:
8	a. permanently Retire Cabras Units 1 and 2;
9	b. bring Piti Units 8 and 9 into compliance with the RICE NESHAP by
10	switching from Residual Fuel Oil to ULSD and installing oxidation catalysts;
11	c. permanently Retire Cabras Units 3 and 4;
12	d. construct a new power plant that will comply with the requirements of
13	the Clean Air Act; and
14	e. establish a compliance schedule in Section VI (Compliance
15	Requirements) of this Consent Decree that allows for adequate time to accomplish these
16	objectives while not disrupting electric service on Guam.
17	IV. DEFINITIONS
18	9. Terms used in this Consent Decree that are defined in the Act or in regulations
19	promulgated pursuant to the Act shall have the meanings assigned to them in the Act or such
20	regulations, unless otherwise provided in this Decree. Whenever the terms set forth below are
21	used in this Consent Decree, the following definitions shall apply:
22	"Cabras Power Plant" shall mean, collectively, Cabras Units 1 and 2, both of which are
23	steam turbine electricity generating units with each unit having 66 megawatts ("MW") of
24	capacity, and Cabras 3 and 4, both of which are slow-speed diesel electricity generating units
25	with each unit having 40 MW of capacity, all of which are located on Cabras Island,
26	Municipality of Piti, on Guam.
27	"Complaint" shall mean the complaint filed by the United States in this action.
28	"Consent Decree" or "Decree" shall mean this Decree.

1	"Day" shall mean a calendar day unless expressly stated to be a business day. In
2	computing any period of time under this Consent Decree, where the last day would fall on a
3	Saturday, Sunday, or federal holiday, the period shall run until the close of business of the next
4	business day.
5	"Defendants" shall mean Guam Power Authority ("GPA") and Marianas Energy
6	Company, L.L.C. ("MEC").
7	"Deliverable" shall mean any written document required to be prepared and/or
8	submitted by or on behalf of a Defendant pursuant to this Consent Decree.
9	"EPA" shall mean the United States Environmental Protection Agency and any of its
10	successor departments or agencies.
11	"Effective Date" shall have the definition provided in Section XVII.
12	"Facilities" shall mean the Cabras Power Plant and the Piti Power Plant, each of which
13	shall also be referred to as a "Facility."
14	"Financial Information" shall mean balance sheets, tax returns, financial statements,
15	cash flow statements, projections, and all other financial information that GPA made available
16	to the United States prior to the date of lodging of this Consent Decree.
17	"Fuel Delivery System" shall mean all piping, pumps, tanks, valves, and control
18	equipment in GPA's system for delivery and storage of fuel from the Navy tie-in in the Apra
19	Harbor to tanks and associated equipment at the facility known as the "Peterra Tank Farm,"
20	and from the Peterra Tank Farm to and including the day fuel storage tanks at the Cabras
21	Power Plant and the Piti Power Plant.
22	"Low Sulfur Residual Fuel Oil" shall mean Residual Fuel Oil that has a sulfur content
23	of less than 1.19 percent by weight.
24	"MATS" shall mean the NESHAP for Coal- and Oil-Fired Electric Utility Steam
25	Generating Units, referred to as the Mercury and Air Toxics Standards, set forth at 40 C.F.R.
26	Part 63, subpart UUUUU.
27	"Paragraph" shall mean a portion of this Decree identified by an Arabic numeral.
28	"Parties" shall mean the United States and Defendants.

1 "Piti Power Plant" shall mean, collectively, Piti Units 8 and 9, both of which are slowspeed diesel electricity generating units with each unit having 44 MW of capacity, and are 2 3 located in the Municipality of Piti on Guam. "Residual Fuel Oil" or "RFO" shall mean a general classification for heavier oils that 4 5 remain after distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. Residual Fuel Oil is used for the production of electric power, space heating, 6 7 vessel bunkering, and various industrial processes. 8 "Retire" or "Retired" shall mean to permanently shut down a Unit such that the Unit 9 cannot physically operate by removing the fuel injectors from any Unit subject to the RICE

11 with applicable Guam and federal requirements for permanently ceasing operation of the Unit,

NESHAP or removing the burner oil guns from any Unit subject to the MATS, and to comply

12 including removing the Unit from Guam's air emissions inventory, and amending all

13 applicable permits so as to reflect the permanent shutdown status of such Unit.

14 "RICE NESHAP" shall mean the NESHAP for Stationary Reciprocating Internal
15 Combustion Engines, set forth at 40 C.F.R. Part 63, subpart ZZZZ.

"Section" shall mean a portion of this Decree identified by a Roman numeral.

17 "Ultra-Low Sulfur Diesel" or "ULSD" shall mean diesel with no greater than 15 parts
18 per million of sulfur as determined using ASTM D2622.

19 "Unit" shall mean one of the electric generating units that are part of the Facilities.

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V. CIVIL PENALTY

"United States" shall mean the United States of America, acting on behalf of EPA.

10. Within 30 Days after the Effective Date of this Consent Decree, GPA shall pay
the sum of \$400,000 as a civil penalty, together with interest accruing from the date on which
the Consent Decree is lodged with the Court, at the rate specified in 28 U.S.C. § 1961 as of the
date of lodging.

11. GPA shall pay the civil penalty due by FedWire Electronic Funds Transfer
("EFT") to the U.S. Department of Justice account, in accordance with instructions provided to
GPA by the Financial Litigation Unit ("FLU") of the United States Attorney's Office for the

District of Guam after the Effective Date of this Consent Decree. The payment instructions 1 2 provided by the FLU will include a Consolidated Debt Collection System ("CDCS") number, 3 which GPA shall use to identify all payments required to be made in accordance with this Consent Decree. The FLU will provide the payment instructions to: 4 5 John J. Kim Chief Financial Officer 6 **Guam Power Authority** P.O. Box 2977 7 Hagatna, GU 96932 8 671-648-3120 jjekim@gpagwa.com 9 on behalf of GPA. GPA may change the individual to receive payment instructions on its 10 behalf by providing written notice of such change to the United States and EPA in accordance 11 with Section XVI (Notices). 12 At the time of payment, GPA shall send notice that payment has been made: (i) to EPA 13 via email at cinwd acctsreceivable@epa.gov or via regular mail at EPA Cincinnati Finance 14 Office, 26 W. Martin Luther King Drive, Cincinnati, Ohio 45268; (ii) to the United States via 15 email or regular mail in accordance with Section XVI (Notices); and (iii) to EPA in accordance 16 with Section XVI (Notices). Such notice shall state that the payment is for the civil penalty 17 owed pursuant to the Consent Decree in United States v. Guam Power Authority, et al., and 18 shall reference the civil action number, CDCS Number, and DOJ case number 90-5-2-1-11000. 19 VI. **COMPLIANCE REQUIREMENTS** 20 Fuel Delivery System А. 21 12. Within 60 Days after the Effective Date of this Consent Decree, GPA shall 22 submit a schedule for completion of the Fuel Delivery System inspections described in 23 Paragraph 13. 24 13. Within 180 Days after the Effective Date of this Consent Decree, GPA shall 25 inspect the entire Fuel Delivery System. These inspections shall include, but not necessarily be 26 limited to, all piping, pumps, tanks, valves, and control equipment in the Fuel Delivery System, 27 and shall be conducted to determine: (a) the overall condition of the existing Fuel Delivery 28 System; and (b) the nature and extent of any modification, repairs, rehabilitation or 7

replacements necessary for the Fuel Delivery System to deliver ULSD to the Facilities. The
 inspection of piping shall be consistent with American Petroleum Institute Standard API 570,
 "Piping Inspection Code: In-service Inspection, Rating, Repair, and Alteration of Piping
 Systems." The inspection of tanks shall be consistent with Steel Tank Institute "SP001
 Standard for the Inspection of Aboveground Storage Tanks, 6th Edition." The inspection of
 the entire Fuel Delivery System shall be done under the supervision of a licensed professional
 engineer.

8 14. Within 60 Days after completion of the inspections described in Paragraph 13,
9 GPA shall submit an Inspection Report to EPA summarizing the findings, conclusions, and
10 recommendations related to the Fuel Delivery System inspections. The Inspection Report shall
11 be prepared and certified by a licensed professional engineer.

12 15. Within 60 Days after submission of the Inspection Report described in
13 Paragraph 14, GPA shall submit a proposed Construction Report to EPA for review and
14 approval.

15 16. The Construction Report shall include a determination of specific modifications, or repairs, rehabilitation or replacements that are needed for the existing Fuel Delivery System, 16 17 based on the findings, conclusions, and recommendation of the Inspection Report. Such 18 specific modifications, repairs, or replacements shall include, at a minimum, the construction 19 of new pipelines to convey ULSD from the Navy tie-in at Apra Harbor, through one of the two 20 main tanks (designated as #1934 and #1935) at the Peterra Tank Farm, to Piti Units 8 and 9, 21 and refurbishment of the tank used to store and convey ULSD to Piti Units 8 and 9. GPA shall 22 also include in the Construction Report: (1) a plan to complete all modifications, repairs, 23 rehabilitation, replacements, or new construction that are needed for the existing Fuel Delivery System to deliver ULSD to the Facilities; and (2) a proposed schedule for installing the new 24 25 ULSD pipelines that meets the deadlines set forth in Paragraphs 17 and 18 below.

26 17. Within 30 Days of the Effective Date, GPA shall enter into a binding contract
27 for construction of the new ULSD pipelines described in Paragraph 16.

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18.

By May 1, 2021, construction of the new ULSD pipelines described in

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1 Paragraph 16 shall be completed.

2 19. By January 1, 2021, GPA shall enter a binding contract for the purchase and
3 delivery of ULSD to Guam.

4 B. <u>Piti Units 8 and 9</u>

5 20. By March 1, 2020, for Piti Units 8 and 9, GPA shall submit complete
6 applications for all permits and approvals necessary to: (1) accomplish the fuel switch to
7 ULSD; and (2) install oxidation catalysts.

8 21. By July 1, 2020, GPA shall enter into a binding contract for performance of all
9 work necessary to accomplish the fuel switch to ULSD and to install oxidation catalysts at Piti
10 Units 8 and 9.

22. By December 31, 2021, and continuing thereafter, GPA shall: (1) complete the
installation of oxidation catalysts at Piti Units 8 and 9; (2) use only ULSD as a fuel to power
Piti Units 8 and 9; and (3) otherwise comply with all requirements of the RICE NESHAP at
those Units.

Beginning December 31, 2021, and continuing thereafter, GPA shall test the
sulfur content of all fuels used at Piti Units 8 and 9. GPA shall arrange for such tests by
sampling and analyzing each shipment of fuel to be used at these Units, both before it leaves its
location of origin (e.g., Singapore) and after it arrives at the Apra Harbor unloading dock on
Guam. GPA shall use the test methods contained in ASTM D2880 in ascertaining the sulfur
content of these fuels, and shall maintain records of the fuel sulfur content as part of the
recordkeeping obligations established in Paragraphs 24 and 25.

22 24. By December 31, 2021, and continuing thereafter, as long as MEC operates Piti
23 Units 8 and 9 and the requirements of Paragraph 22 have not yet been met, MEC shall create
24 and maintain for at least five years, in a form suitable for inspections, a daily record showing
25 the amount(s) (e.g., gallons) and type(s) of fuel (e.g., ULSD or RFO) used to power Piti Units
26 8 and 9.

27 25. By December 31, 2021, and continuing thereafter, if at any time GPA operates,
28 directly or through a third party, Piti Units 8 and 9, and the requirements of Paragraph 22 have

not yet been met, GPA shall create and maintain for at least five years, in a form suitable for
 inspections, a daily record showing the amount(s) (e.g., gallons) and type(s) of fuel (e.g.,
 ULSD or RFO) used to power Piti Units 8 and 9.

4 C. <u>New Power Plant</u>

5 26. Within 30 Days of the Effective Date, GPA shall enter into a contract to
6 construct and operate 180 MW of new generation utilizing ULSD, at least initially, but capable
7 of burning natural gas. The contract shall provide that startup and shakedown of the new
8 power plant must commence no later than October 1, 2022.

9 27. On-site construction activities for the new power plant described in Paragraph 10 26 shall meet the following interim milestones: (1) all concrete foundations and pads shall be 11 poured and completed by July 31, 2021; (2) a complete engineering report for the entire project 12 shall be completed by January 31, 2021; and (3) installation of the new generating units shall 13 commence by April 1, 2022.

By October 31, 2021, GPA shall operate 180 MW of new generation utilizing
only ULSD, at least initially, but capable of burning natural gas.

16 D. <u>Cabras Units 1 and 2</u>

At the time one of the two main tanks at the Peterra Tank Farm is removed from
service so that it can be refurbished to handle ULSD, GPA shall submit a notification to EPA
setting forth the identification of the tank removed from service (#1934 or #1935) and the date
it was removed from service ("Tank Refurbishment Date"). Beginning no later than the date
the Tank Refurbishment Date and continuing thereafter, GPA shall use only Low Sulfur
Residual Fuel Oil as a fuel to power Cabras Units 1 and 2.

30. Beginning on the Tank Refurbishment Date and continuing thereafter until
GPA, or a third party on behalf of GPA, no longer operates Cabras Units 1 and 2, GPA shall
test the sulfur content of all fuels used at Cabras Units 1 and 2. GPA shall arrange for such
tests by sampling and analyzing each shipment of fuel to be used at these Units, both before it
leaves its location of origin (e.g., Singapore) and after it arrives at the Apra Harbor unloading
dock on Guam. GPA shall use the test methods contained in ASTM D2880 in ascertaining the

1	sulfur content of these fuels, and shall maintain records of the fuel sulfur content as part of the
2	recordkeeping obligations established in Paragraph 31.
3	31. Beginning on the Tank Refurbishment Date and continuing thereafter until
4	GPA, or a third party on behalf of GPA, no longer operates Cabras Units 1 and 2, GPA shall
5	create and maintain for at least five years, in a form suitable for inspections, a daily record
6	showing the amount(s) (e.g., gallons) and type(s) of fuel (e.g., Low Sulfur Residual Fuel Oil or
7	RFO) used to power Cabras Units 1 and 2.
8	32. By October 31, 2022, GPA shall permanently Retire Cabras Units 1 and 2.
9	E. <u>Cabras Units 3 and 4</u>
10	33. Within 30 Days after the Effective Date of this Consent Decree, GPA shall
11	permanently Retire Cabras Units 3 and 4.
12	F. <u>Tanguisson Units 1 and 2</u>
13	34. Within 30 Days after the Effective Date of this Consent Decree, GPA shall
14	permanently Retire Tanguisson Units 1 and 2.
15	G. <u>Review and Approval of Deliverables</u>
16	35. After review of Deliverables required to be submitted by GPA pursuant to this
17	Section VI (Compliance Requirements), EPA shall in writing: (a) approve the submission; (b)
18	approve the submission upon specified conditions; (c) approve part of the submission and
19	disapprove the remainder; or (d) disapprove the submission.
20	36. If the submission is approved pursuant to Paragraph 35, GPA shall take all
21	actions required by the plan, report, or other document, in accordance with the schedules and
22	requirements of the plan, report, or other document, as approved. If the submission is
23	conditionally approved or approved only in part pursuant to Paragraph 35(b) or (c), GPA shall,
24	upon written direction from EPA, take all actions required by the approved plan, report, or
25	other item that EPA determines are technically severable from any disapproved portions,
26	subject to GPA's right to dispute only the specified conditions or the disapproved portions,
27	under Section XII (Dispute Resolution).
28	37. If the submission is disapproved in whole or in part pursuant to Paragraph 35(c)

or (d), GPA shall, within 60 Days or such other time as the Parties agree to in writing, correct
 all deficiencies and resubmit the plan, report, or other item, or disapproved portion thereof, for
 approval, in accordance with the preceding Paragraphs. If the resubmission is approved in
 whole or in part, GPA shall proceed in accordance with the preceding Paragraph.

5 38. Any stipulated penalties applicable to the original submission, as provided in 6 Section X (Stipulated Penalties), shall accrue during the 60-Day period or other specified 7 period, but shall not be payable unless the resubmission is untimely or is disapproved in whole 8 or in part; provided that, if the original submission was so deficient as to constitute a material 9 breach of GPA's obligations under this Decree, the stipulated penalties applicable to the 10 original submission shall be due and payable notwithstanding any subsequent resubmission.

11 39. If a resubmitted plan, report, or other item, or portion thereof, is disapproved in 12 whole or in part, EPA may again require GPA to correct any deficiencies, in accordance with 13 the preceding Paragraphs, or may itself correct any deficiencies subject to Defendant's right to 14 invoke the dispute resolution procedures set forth in Section XII (Dispute Resolution) and the 15 right of EPA to seek stipulated penalties as provided in the preceding Paragraphs.

16 H. <u>Permits</u>

17 40. Where any compliance obligation under this Section VI (Compliance 18 Requirements) requires a Defendant to obtain a federal, state, or local permit or approval, the 19 Defendant shall submit timely and complete applications and take all other actions necessary to 20 obtain all such permits or approvals. The Defendant may seek relief under the provisions of 21 Section XI (Force Majeure) for any delay in the performance of any such obligation resulting 22 from a failure to obtain, or a delay in obtaining, any permit or approval required to fulfill such 23 obligation, if the Defendant has submitted timely and complete applications and has taken all other actions necessary to obtain all such permits or approvals. 24

25

I.

Applicable Implementation Plan

41. Within 60 Days of the Effective Date, GPA shall submit a request to the Guam
Environmental Protection Agency to revise the applicable implementation plan for Guam.
GPA shall request that the following requirements of this Consent Decree be made part of the

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applicable implementation plan for Guam: (1) the use of Low Sulfur Residual Fuel Oil at
 Cabras Units 1 and 2 by July 1, 2021; (2) that Cabras Units 1 and 2 be permanently Retired by
 December 31, 2021; and (3) the use of either ULSD or natural gas and the installation of
 oxidation catalysts at Piti Units 8 and 9 by December 31, 2021.

5

VII. ADDITIONAL INJUNCTIVE RELIEF

42. Within 30 Days of the Effective Date, GPA shall award a contract for at least
100 MW of solar power, with construction to be completed by December 31, 2021. This 100
MW of power is in addition to 25 MW of solar power that GPA has already installed at the
Dandan facility.

43. Within 30 Days of the Effective Date, GPA shall complete installation and
operation of a 40 MW energy storage system. The energy storage system shall consist of: (1)
a renewable integration system at the Talofofo Substation with an instantaneous delivery
capacity of 16 MW and a storage capacity of 16 MW hours; and (2) a frequency regulating
system at the Agana Substation with an instantaneous delivery capacity of 24 MW and a
storage capacity of 6 MW hours.

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VIII. PROHIBITION ON NETTING CREDITS OR OFFSETS

44. Emission reductions that result from actions to be taken by Defendants after the
Effective Date of this Consent Decree to comply with the requirements of this Consent Decree
shall not be considered as a creditable contemporaneous emission decrease for the purpose of
obtaining a netting credit or offset under the Clean Air Act's Nonattainment New Source
Review and Prevention of Significant Deterioration ("PSD") programs.

45. Nothing in this Consent Decree is intended to preclude the emission reductions
generated under this Consent Decree from being considered by the Guam Environmental
Protection Agency or EPA as creditable contemporaneous emission decreases for the purpose
of attainment demonstrations submitted pursuant to Section 110 of the Act, 42 U.S.C. § 7410,
or in determining impacts on National Ambient Air Quality Standards, PSD increment, or air
quality related values, including visibility, in a Class I area.

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IX. REPORTING REQUIREMENTS

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46.

GPA shall submit the following reports:

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a. By July 31st and January 31st of each year after the lodging of this 3 Consent Decree, until termination of this Decree pursuant to Section XX (Termination), GPA shall submit to EPA by email a complete and accurate semi-annual report for the preceding six 4 5 months that shall include (i) the status of any construction or compliance measures; (ii) any milestones completed; (iii) any problems encountered or anticipated, together with 6 7 implemented or proposed solutions; (iv) a list of all necessary permits and the status of the 8 application for each permit; and, (v) beginning on December 31, 2021, a summary of daily 9 records of fuel usage for Piti Units 8 and 9; and (vi) beginning on the Tank Refurbishment Date established pursuant to Paragraph 29, a summary of daily records of fuel usage for Cabras 10 Units 1 and 2. 11

12 b. The report shall also include a description of any non-compliance with 13 the requirements of this Consent Decree, an explanation of the violation's likely cause, and of 14 the remedial steps taken, or to be taken, to prevent or minimize such violation. If GPA 15 violates, or has reason to believe that it may violate, any requirement of this Consent Decree, GPA shall notify the United States of such violation and its likely duration, in writing, within 16 17 fifteen business days of the Day GPA first becomes aware of the violation, with an explanation 18 of the violation's likely cause and of the remedial steps taken, or to be taken, to prevent or 19 minimize such violation. If the cause of a violation cannot be fully explained at the time the 20 report is due, GPA shall so state in the report. GPA shall investigate the cause of the violation 21 and shall then submit an amendment to the report, including a full explanation of the cause of 22 the violation, within 30 Days of the Day GPA becomes aware of the cause of the violation. 23 Nothing in this Paragraph or the following Paragraph relieves GPA of its obligation to provide the notice required by Section XI (Force Majeure). 24

25

47. Whenever any violation of this Consent Decree or any other event affecting a Defendant's or the Defendants' performance under this Decree, or the performance of their 26 27 Facilities, may pose an immediate threat to the public health or welfare or the environment, 28 Defendant(s) shall notify EPA orally or by electronic or facsimile transmission as soon as

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1	possible, but no later than 24 hours after Defendant(s) first knew of the violation or event. This
2	procedure is in addition to the requirements set forth in the preceding Paragraph.
3	48. All reports shall be submitted to the persons designated in Section XVI
4	(Notices).
5	49. Each report submitted by GPA under this Section shall be signed by an official
6	of GPA and include the following certification:
7	
8	I certify under penalty of law that this document and all
9	attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified
10	personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the
11	system, or those persons directly responsible for gathering the
12	information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I have no
13	personal knowledge that the information submitted is other than true, accurate, and complete. I am aware that there are significant
14	penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.
15	
16	50. This certification requirement does not apply to emergency or similar
17	notifications where compliance would be impractical.
18	51. The reporting requirements of this Consent Decree do not relieve Defendants of
19	any reporting obligations required by the Act or implementing regulations, or by any other
20	federal, state, or local law, regulation, permit, or other requirement.
21	52. Any information provided pursuant to this Consent Decree may be used by the
22	United States in any proceeding to enforce the provisions of this Consent Decree and as
23	otherwise permitted by law.
24	X. STIPULATED PENALTIES
25	53. GPA shall be liable for stipulated penalties to the United States for violations of
26	this Consent Decree as specified below, unless excused under Section XI (Force Majeure). A
27	violation includes failing to perform any obligation required by the terms of this Decree,
28	including any work plan or schedule approved under this Decree, according to all applicable

requirements of this Decree and within the specified time schedules established by or approved
 under this Decree.

54. <u>Late Payment of Civil Penalty</u>. If GPA fails to pay the civil penalty required to
be paid under Section V (Civil Penalty) when due, GPA shall pay a stipulated penalty of
\$1,500 per Day for each Day that the payment is late.

6 55. <u>Compliance Milestones</u>. The following stipulated penalties shall accrue per
7 violation per Day for each violation of the requirements specified below:

8 a. Failure to meet interim deadlines or to timely submit Deliverables as set
9 forth in Paragraphs 12 through 17 relating to the Fuel Delivery System, \$500 per Day.

b. Failure to meet final construction deadline in Paragraph 18 relating to
the Fuel Delivery System, \$1,000 per Day.

c. Failure to complete installation of oxidation catalysts at Piti Units 8 and
 9 pursuant to Paragraph 22, \$1,000 per Day.

14 d. Failure to convert Piti Units 8 and 9 to ULSD pursuant to Paragraph 22,
15 \$1,000 per Day.

e. Failure to use only ULSD at Piti Units 8 and 9 after December 31, 2021,
pursuant to Paragraph 22, \$1,000 per Day for the first 30 Days of noncompliance, \$3,000 per
Day for the 31st through 60th Day of noncompliance, and \$5,000 per Day thereafter for either
Unit or both Units.

f. Failure to meet interim deadlines or to timely submit Deliverables as set
forth in Paragraphs 26 and 27 relating to the new power plant, \$500 per Day.

g. Failure to commence operation of 180 MW of new generating power at
the new power plant by October 31, 2022, pursuant to Paragraph 28, \$1,000 per Day for the
first 30 Days of noncompliance, \$1,500 per Day for the 31st through 60th Day of
noncompliance, and \$2,000 per Day thereafter.

h. Failure to use only Low Sulfur Residual Fuel Oil at Cabras Units 1 and 2
after the Tank Refurbishment Date pursuant to Paragraph 29, \$1,000 per Day for the first 30
Days of noncompliance, \$2,000 per Day for the 31st through 60th Day of noncompliance, and

1 \$5,000 per Day thereafter for either Unit or both Units.

i. Failure to Retire Cabras Units 1 and 2 by October 31, 2022, pursuant to
Paragraph 32, \$1,000 per Day for the first 30 Days of noncompliance, \$3,000 per Day for the
31st through 60th Day of noncompliance, and \$5,000 per Day thereafter for either Unit or both
Units.

j. Failure to Retire Cabras Units 3 and 4 pursuant to Paragraph 33, \$1,000
7 per Day for either Unit or both Units.

8 k. Failure to Retire Tanguisson Units 1 and 2 pursuant to Paragraph 34,
9 \$1,000 per Day for either Unit or both Units.

I. Failure to submit a complete application for permits required pursuant to
 Paragraph 40, \$250 per Day for the first 30 Days of noncompliance, \$500 per Day for the 31st
 through 60th Day of noncompliance, and \$1,000 per Day thereafter for each application.

m. Failure to create or keep complete and accurate records as required by
Section VI (Compliance Requirements), \$250 per Day for the first 30 Days of noncompliance,
\$500 per Day for the 31st through 60th Day of noncompliance, and \$1,000 per Day thereafter.

n. Failure to submit a semi-annual report under Section IX (Reporting
Requirements), \$250 per Day for the first 30 Days of noncompliance, \$500 per Day for the
31st through 60th Day of noncompliance, and \$1,000 per Day thereafter.

o. Failure to implement the solar power project required pursuant to
 Section VII (Additional Injunctive Relief), \$500 per Day for the failure to implement for the
 first 30 Days, and \$1,500 per Day thereafter.

p. Failure to implement the energy storage project required pursuant to
Section VII (Additional Injunctive Relief), \$500 per Day for the failure to implement for the
first 30 Days, and \$1,500 per Day thereafter.

56. Stipulated penalties under this Section shall begin to accrue on the Day after
performance is due or on the Day a violation occurs, whichever is applicable, and shall
continue to accrue until performance is satisfactorily completed or until the violation ceases.
Stipulated penalties shall accrue simultaneously for separate violations of this Consent Decree.

GPA shall pay any stipulated penalty within 30 Days of receiving the United
 States' written demand.

3 58. The United States may, in the unreviewable exercise of its discretion, reduce or
4 waive stipulated penalties otherwise due it under this Consent Decree.

5 59. Stipulated penalties shall continue to accrue as provided in Paragraph 56, during
6 any Dispute Resolution, but need not be paid until the following:

a. If the dispute is resolved by agreement or by a decision of EPA that is
not appealed to the Court, GPA shall pay accrued penalties determined to be owing, together
with interest, to the United States within 30 Days of the effective date of the agreement or the
receipt of EPA's decision or order.

b. If the dispute is appealed to the Court and the United States prevails in
whole or in part, GPA shall pay all accrued penalties determined by the Court to be owing,
together with interest, within 60 Days of receiving the Court's decision or order, except as
provided in subparagraph c, below.

c. If any Party appeals the District Court's decision, GPA shall pay all
accrued penalties determined to be owing, together with interest, within 15 Days of receiving
the final appellate court decision.

18 60. GPA shall pay stipulated penalties owing to the United States in the manner set
19 forth and with the confirmation notices required by Paragraph 11, except that the transmittal
20 letter shall state that the payment is for stipulated penalties and shall state for which
21 violation(s) the penalties are being paid.

61. If GPA fails to pay stipulated penalties according to the terms of this Consent
Decree, GPA shall be liable for interest on such penalties, as provided for in 28 U.S.C. § 1961,
accruing as of the date payment became due. Nothing in this Paragraph shall be construed to
limit the United States from seeking any remedy otherwise provided by law for GPA's failure
to pay any stipulated penalties.

27 62. The payment of penalties and interest, if any, shall not alter in any way
28 Defendants' obligation to complete the performance of the requirements of this Consent

1 Decree.

2 63. Non-Exclusivity of Remedy. Stipulated penalties are not the United States' 3 exclusive remedy for violations of this Consent Decree. Subject to the provisions of Section 4 XIV (Effect of Settlement/Reservation of Rights), the United States expressly reserves the right 5 to seek any other relief it deems appropriate for GPA's violation of this Decree or applicable law, including, but not limited to, an action against GPA for statutory penalties, additional 6 7 injunctive relief, mitigation or offset measures, and/or contempt. However, the amount of any 8 statutory penalty assessed for a violation of this Consent Decree shall be reduced by an amount 9 equal to the amount of any stipulated penalty assessed and paid pursuant to this Consent 10 Decree.

11

XI. FORCE MAJEURE

12 64. "Force majeure," for purposes of this Consent Decree, is defined as any event 13 arising from causes beyond the control of Defendant(s), of any entity controlled by a 14 Defendant, or of Defendant's contractors, that delays or prevents the performance of any 15 obligation under this Consent Decree despite best efforts of Defendant(s) to fulfill the obligation. The requirement that the Defendants exercise "best efforts to fulfill the obligation" 16 17 includes using best efforts to anticipate any potential force majeure event and best efforts to 18 address the effects of any potential force majeure event (a) as it is occurring and (b) following 19 the potential force majeure, such that the delay and any adverse effects of the delay are 20 minimized. "Force Majeure" does not include Defendants' financial inability to perform any 21 obligation under this Consent Decree.

65. If any event occurs or has occurred that may delay the performance of any
obligation under this Consent Decree, whether or not caused by a force majeure event, the
Defendant(s) shall provide an initial notice orally or by electronic or facsimile transmission to
the United States and EPA as soon as practicable, but in any event within 72 hours of when
that Defendant first knew that the event might cause a delay. Within fourteen Days thereafter,
the Defendant(s) shall provide in writing to the United States and EPA an explanation and
description of the reasons for the delay; the anticipated duration of the delay; all actions taken

or to be taken to prevent or minimize the delay; a schedule for implementation of any measures 1 2 to be taken to prevent or mitigate the delay or the effect of the delay; Defendant's/Defendants' 3 rationale for attributing such delay to a force majeure event if it intends to assert such a claim; 4 and a statement as to whether, in the opinion of the Defendant(s), such event may cause or 5 contribute to an endangerment to public health, welfare or the environment. The Defendant(s) shall include with any notice all available documentation supporting the claim that the delay 6 7 was attributable to a force majeure. Failure to comply with the above requirements shall 8 preclude the Defendant(s) from asserting any claim of force majeure for that event for the 9 period of time of such failure to comply, and for any additional delay caused by such failure. A Defendant shall be deemed to know of any circumstance of which the Defendant, any entity 10 controlled by Defendant, or Defendant's contractors knew or should have known. 11

12 66. If EPA agrees that the delay or anticipated delay is attributable to a force 13 majeure event, the time for performance of the obligations under this Consent Decree that are 14 affected by the force majeure event will be extended by EPA for such time as is necessary to 15 complete those obligations. An extension of the time for performance of the obligations 16 affected by the force majeure event shall not, of itself, extend the time for performance of any 17 other obligation. EPA will notify the Defendant(s) in writing of the length of the extension, if 18 any, for performance of the obligations affected by the force majeure event.

19 67. If EPA does not agree that the delay or anticipated delay has been or will be
20 caused by a force majeure event, EPA will notify the Defendant(s) in writing of its decision.

21 68. If a Defendant elects to invoke the dispute resolution procedures set forth in 22 Section XII (Dispute Resolution), it shall do so no later than 15 Days after receipt of EPA's 23 notice. In any such proceeding, the Defendant shall have the burden of demonstrating by clear and convincing evidence that the delay or anticipated delay has been or will be caused by a 24 25 force majeure event, that the duration of the delay or the extension sought was or will be warranted under the circumstances, that best efforts were exercised to avoid and mitigate the 26 27 effects of the delay, and that the Defendant complied with the requirements of Paragraphs 64 28 and 65. If the Defendant carries this burden, the delay at issue shall be deemed not to be a

violation by the Defendant of the affected obligation of this Consent Decree identified to EPA
 and the Court.

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XII. DISPUTE RESOLUTION

4 69. Unless otherwise expressly provided for in this Consent Decree, the dispute
5 resolution procedures of this Section shall be the exclusive mechanism to resolve disputes
6 arising under or with respect to this Consent Decree. A Defendant's failure to seek resolution
7 of a dispute under this Section shall preclude the Defendant from raising any such issue as a
8 defense to an action by the United States to enforce any obligation of the Defendant arising
9 under this Decree.

70. 10 Informal Dispute Resolution. Any dispute subject to Dispute Resolution under this Consent Decree shall first be the subject of informal negotiations. The dispute shall be 11 12 considered to have arisen when a Defendant sends the United States a written Notice of 13 Dispute. Such Notice of Dispute shall state clearly the matter in dispute. The period of 14 informal negotiations shall not exceed 30 Days from the date the dispute arises, unless that 15 period is modified by written agreement by the relevant Parties. If the relevant Parties cannot resolve a dispute by informal negotiations, then the position advanced by the United States 16 17 shall be considered binding unless, within 30 Days after the conclusion of the informal 18 negotiation period, the notifying Defendant invokes formal dispute resolution procedures as set 19 forth below.

71. <u>Formal Dispute Resolution</u>. The notifying Defendant shall invoke formal
dispute resolution procedures, within the time period provided in the preceding Paragraph, by
serving on the United States a written Statement of Position regarding the matter in dispute.
The Statement of Position shall include, but need not be limited to, any factual data, analysis,
or opinion supporting the Defendant's position and any supporting documentation relied upon
by the Defendant.

72. The United States shall serve its Statement of Position within 45 Days of receipt
of the notifying Defendant's Statement of Position. The United States' Statement of Position
shall include, but need not be limited to, any factual data, analysis, or opinion supporting that

position and any supporting documentation relied upon by the United States. The United
 States' Statement of Position shall be binding on the Defendant, unless the Defendant files a
 motion for judicial review of the dispute in accordance with the following Paragraph.

73. The notifying Defendant may seek judicial review of the dispute by filing with 4 5 the Court and serving on the United States, in accordance with Section XVI (Notices), a motion requesting judicial resolution of the dispute. The motion must be filed within ten Days 6 7 of receipt of the United States' Statement of Position pursuant to the preceding Paragraph. The 8 motion shall contain a written statement of the notifying Defendant's position on the matter in 9 dispute, including any supporting factual data, analysis, opinion, or documentation, and shall 10 set forth the relief requested and any schedule within which the dispute must be resolved for orderly implementation of the Consent Decree. 11

12 74. The United States shall respond to the notifying Defendant's motion within the
13 time period allowed by the Local Rules of this Court. Defendant may file a reply
14 memorandum, to the extent permitted by the Local Rules.

15

75. <u>Standard of Review</u>.

Disputes Concerning Matters Accorded Record Review. Except as 16 a. 17 otherwise provided in this Consent Decree, in any dispute brought under Paragraph 71 18 pertaining to the adequacy or appropriateness of plans, procedures to implement plans, 19 schedules or any other items requiring approval by EPA under this Consent Decree; the 20 adequacy of the performance of work undertaken pursuant to this Consent Decree; and all 21 other disputes that are accorded review on the administrative record under applicable principles 22 of administrative law, the notifying Defendant shall have the burden of demonstrating, based 23 on the administrative record, that the position of the United States is arbitrary and capricious or otherwise not in accordance with law. 24

b. <u>Other Disputes</u>. Except as otherwise provided in this Consent Decree, in
any other dispute brought under Paragraph 71, the notifying Defendant shall bear the burden of
demonstrating that its position complies with this Consent Decree and better furthers the
Objectives of the Consent Decree.

1	76. The invocation of dispute resolution procedures under this Section shall not, by
2	itself, extend, postpone, or affect in any way any obligation of the Defendant(s) under this
3	Consent Decree, unless and until final resolution of the dispute so provides. Stipulated
4	penalties with respect to the disputed matter shall continue to accrue from the first Day of
5	noncompliance, but payment shall be stayed pending resolution of the dispute as provided in
6	Paragraph 59. If the Defendant does not prevail on the disputed issue, stipulated penalties shall
7	be assessed and paid as provided in Section X (Stipulated Penalties).
8	XIII. INFORMATION COLLECTION AND RETENTION
9	77. The United States and its representatives, including attorneys, contractors, and
10	consultants, shall have the right of entry into any facility covered by this Consent Decree, at all
11	reasonable times, upon presentation of credentials, to:
12	a. monitor the progress of activities required under this Consent Decree;
13	b. verify any data or information submitted to the United States in
14	accordance with the terms of this Consent Decree;
15	c. obtain samples and, upon request, splits of any samples taken by a
16	Defendant or its representatives, contractors, or consultants;
17	d. obtain documentary evidence, including photographs and similar data;
18	and
19	e. assess a Defendant's compliance with this Consent Decree.
20	78. Upon request, the Defendants shall provide EPA or its authorized
21	representatives splits of any samples taken by the Defendants. Upon request, EPA shall
22	provide the Defendants splits of any samples taken by EPA.
23	79. Until five years after the termination of this Consent Decree, each Defendant
24	shall retain, and shall instruct its contractors and agents to preserve, all non-identical copies of
25	all documents, records, or other information (including documents, records, or other
26	information in electronic form) in its or its contractors' or agents' possession or control, or that
27	come into its or its contractors' or agents' possession or control, and that relate in any manner
28	to the Defendant's performance of its obligations under this Consent Decree. This

information-retention requirement shall apply regardless of any contrary corporate or 1 2 institutional policies or procedures. At any time during this information-retention period, upon 3 request by the United States, a Defendant shall provide copies of any documents, records, or other information required to be maintained under this Paragraph. 4

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80. At the conclusion of the information-retention period provided in the preceding Paragraph, each Defendant shall notify the United States at least 90 Days prior to the 6 7 destruction of any documents, records, or other information subject to the requirements of the 8 preceding Paragraph and, upon request by the United States, the Defendant shall deliver any 9 such documents, records, or other information to EPA. The Defendant may assert that certain 10 documents, records, or other information are privileged under the attorney-client privilege or any other privilege recognized by federal law. If a Defendant asserts such a privilege, it shall 11 12 provide the following: (a) the title of the document, record, or information; (b) the date of the 13 document, record, or information; (c) the name and title of each author of the document, 14 record, or information; (d) the name and title of each addressee and recipient; (e) a description 15 of the subject of the document, record, or information; and (f) the privilege asserted by the Defendant. However, no documents, records, or other information created or generated 16 17 pursuant to the requirements of this Consent Decree shall be withheld on grounds of privilege.

18 81. A Defendant may also assert that information required to be provided under this 19 Section is protected as Confidential Business Information ("CBI") under 40 C.F.R. Part 2. As 20 to any information that a Defendant seeks to protect as CBI, the Defendant shall follow the 21 procedures set forth in 40 C.F.R. Part 2.

22 82 This Consent Decree in no way limits or affects any right of entry and 23 inspection, or any right to obtain information, held by the United States pursuant to applicable federal laws, regulations, or permits, nor does it limit or affect any duty or obligation of a 24 25 Defendant to maintain documents, records, or other information imposed by applicable federal or Guam laws, regulations, or permits. 26

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XIV. **EFFECT OF SETTLEMENT/RESERVATION OF RIGHTS**

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83.

This Consent Decree resolves the civil claims of the United States for the

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1 violations alleged in the Complaint filed in this action through the date of lodging.

2 84. The United States reserves all legal and equitable remedies available to enforce 3 the provisions of this Consent Decree. This Consent Decree shall not be construed to limit the rights of the United States to obtain penalties or injunctive relief under the Act or 4 5 implementing regulations, or under other federal laws, regulations, or permit conditions, except as expressly specified in Paragraph 83. The United States further reserves all legal and 6 7 equitable remedies to address any imminent and substantial endangerment to the public health 8 or welfare or the environment arising at, or posed by, the Defendants' Facilities, whether 9 related to the violations addressed in this Consent Decree or otherwise.

10 85. In any subsequent administrative or judicial proceeding initiated by the United States for injunctive relief, civil penalties, other appropriate relief relating to the Facilities or a 11 12 Defendant's violations, the Defendant shall not assert, and may not maintain, any defense or 13 claim based upon the principles of waiver, res judicata, collateral estoppel, issue preclusion, 14 claim preclusion, claim-splitting, or other defenses based upon any contention that the claims 15 raised by the United States in the subsequent proceeding were or should have been brought in the instant case, except with respect to claims that have been specifically resolved pursuant to 16 17 Paragraph 83.

18 86. This Consent Decree is not a permit, or a modification of any permit, under any 19 federal, State, or local laws or regulations. The Defendants are responsible for achieving and 20 maintaining complete compliance with all applicable federal, State, and local laws, regulations, 21 and permits; and the Defendants' compliance with this Consent Decree shall be no defense to 22 any action commenced pursuant to any such laws, regulations, or permits, except as set forth 23 herein. The United States does not, by its consent to the entry of this Consent Decree, warrant or aver in any manner that the Defendants' compliance with any aspect of this Consent Decree 24 25 will result in compliance with provisions of the Act, 42 U.S.C. § 7401, et seq., or with any other provisions of federal, State, or local laws, regulations, or permits. 26

27 87. This Consent Decree does not limit or affect the rights of the Defendants or of
28 the United States against any third parties, not party to this Consent Decree, nor does it limit

1	the rights of the	hird parties, not party to this C	Consent Decree, against the Defendants, except as
2	otherwise pro	vided by law.	
3	88.	This Consent Decree shall ne	ot be construed to create rights in, or grant any
4	cause of actio	n to, any third party not party	to this Consent Decree.
5		XV	. COSTS
6	89.	The Parties shall bear their o	own costs of this action, including attorneys' fees,
7	except that the	e United States shall be entitle	ed to collect the costs (including attorneys' fees)
8	incurred in an	y action necessary to collect a	any portion of the civil penalty or any stipulated
9	penalties due	but not paid by GPA.	
10		XVI.	NOTICES
11	90.	Unless otherwise specified in	n this Decree, whenever notifications, submissions,
12	or communica	ations are required by this Cor	nsent Decree, they shall be made in writing and
13	addressed as f	follows:	
14 15	As to	the United States by email:	eescdcopy.enrd@usdoj.gov Re: DJ #90-5-2-1-11000
15 16	As to	the United States by mail:	EES Case Management Unit
17			Environment and Natural Resources Division U.S. Department of Justice P.O. Box 7611
18 19			Washington, D.C. 20044-7611 Re: DJ #90-5-2-1-11000
20	As to 1	FРA·	Section Chief
21	115 10 1		Air & TRI Section
22			Enforcement Division (ENF-2-1) U.S. Environmental Protection Agency,
23			Region IX 75 Hawthorne Street
24			San Francisco, CA 94015
25	As to	GPA:	John M. Benavente, P.E.
26			General Manager Guam Power Authority
27			P.O. Box 2977 Hagatna, GU 96932
28			-
			and
			26

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2	Graham Botha General Counsel
3	Guam Power Authority P.O. Box 2977
4	Hagatna, GU 96932
5	As to MEC: Rino T. Manzano
6	Marianas Energy Company, L.L.C. 180 Cabras Highway
7	Piti, GU 96915
8	91. Any Party may, by written notice to the other Parties, change its designated
9	notice recipient or notice address provided above.
10	92. Notices submitted pursuant to this Section shall be deemed submitted upon
11	mailing, unless otherwise provided in this Consent Decree or by mutual agreement of the
12	Parties in writing.
13	XVII. EFFECTIVE DATE
14	93. The Effective Date of this Consent Decree shall be the date upon which this
15	Consent Decree is entered by the Court or a motion to enter the Consent Decree is granted,
16	whichever occurs first, as recorded on the Court's docket.
17	XVIII. RETENTION OF JURISDICTION
18	94. The Court shall retain jurisdiction over this case until termination of this
19	Consent Decree, for the purpose of resolving disputes arising under this Decree or entering
20	orders modifying this Decree, pursuant to Sections XII (Dispute Resolution) and XIX
21	(Modification), or effectuating or enforcing compliance with the terms of this Decree.
22	XIX. MODIFICATION
23	95. The terms of this Consent Decree may be modified only by a subsequent written
24	agreement signed by all the Parties. Where the modification constitutes a material change to
25	this Decree, it shall be effective only upon approval by the Court.
26	96. Any disputes concerning modification of this Decree shall be resolved pursuant
27	to Section XII (Dispute Resolution), provided, however, that, instead of the burden of proof
28	provided by Paragraph 75, the Party seeking the modification bears the burden of

1	demonstrating that it is entitled to the requested modification in accordance with Federal Rule		
2	of Civil Procedure 60(b).		
3	XX. TERMINATION		
4	97. This Consent Decree shall terminate with respect to MEC when either one of		
5	the following conditions have been met:		
6	a. ownership and operation of Piti Units 8 and 9 revert to GPA; or		
7	b. MEC has exclusively used ULSD or natural gas as the fuel powering Piti		
8	Units 8 and 9 for a period of twelve (12) consecutive months.		
9	98. MEC shall initiate termination of this Consent Decree with respect to MEC by		
10	submitting a notification to the United States that either of the two conditions for termination		
11	pursuant to Paragraph 97 has been satisfied. If the United States agrees with MEC's		
12	notification, then MEC and the United States shall file a joint motion or stipulation for		
13	termination of this Consent Decree with regard to MEC. If the United States does not agree		
14	that the Consent Decree may be terminated, MEC may invoke Dispute Resolution under		
15	Section XII of this Consent Decree.		
16	99. This Consent Decree shall terminate with respect to GPA when all of the		
17	following conditions have been met:		
18	a. GPA has satisfactorily complied with all of the requirements set forth in		
19	Section VI (Compliance Requirements) for a period of not less than twelve (12) consecutive		
20	months; and		
21	b. all of the applicable requirements set forth in Paragraph 41 have been		
22	included in the applicable implementation plan for Guam; and		
23	c. GPA has completed all of the actions required by Section VII		
24	(Additional Injunctive Relief); and		
25	d. GPA has paid the civil penalty as set forth in Section V (Civil Penalty),		
26	and any stipulated penalties demanded, as specified in Section X (Stipulated Penalties);		
27	100. GPA shall initiate termination of this Consent Decree by submitting a		
28	notification to the United States that all conditions for termination pursuant to Paragraph 99		

have been satisfied. If the United States agrees with GPA's notification, then GPA and the
 United States shall file a joint motion or stipulation for termination of this Consent Decree with
 regard to GPA. If the United States does not agree that the Consent Decree may be terminated,
 GPA may invoke Dispute Resolution under Section XII of this Consent Decree.

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101. Following receipt by the United States of a Defendant's Request for Termination, the Parties shall confer informally concerning the Request and any disagreement that the Parties may have as to whether that Defendant has satisfactorily complied with the requirements for termination of this Consent Decree. If the United States agrees that the Decree may be terminated as to that Defendant, the relevant Parties shall submit, for the Court's approval, a joint motion or stipulation terminating the Decree as to that Defendant.

102. If the United States does not agree that the Decree may be terminated, the
requesting Defendant may invoke Dispute Resolution under Section XII. However, the
requesting Defendant shall not seek Dispute Resolution of any dispute regarding termination
until 60 Days after service of its Request for Termination or receipt of an adverse decision
from the United States, whichever is earlier.

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XXI. PUBLIC PARTICIPATION

17 103. This Consent Decree shall be lodged with the Court for a period of not less than 18 30 Days for public notice and comment in accordance with 28 C.F.R. § 50.7. The United 19 States reserves the right to withdraw or withhold its consent if the comments regarding the 20 Consent Decree disclose facts or considerations indicating that the Consent Decree is 21 inappropriate, improper, or inadequate. The Defendants consent to entry of this Consent 22 Decree without further notice and agree not to withdraw from or oppose entry of this Consent 23 Decree by the Court or to challenge any provision of the Decree, unless the United States has notified the Defendants in writing that it no longer supports entry of the Decree. 24

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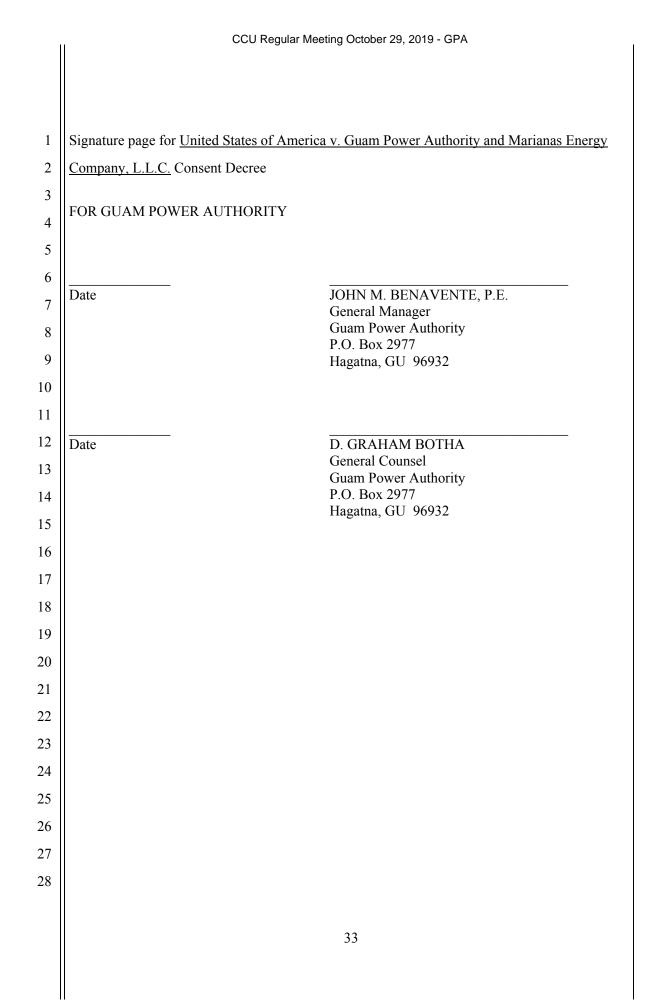
XXII. SIGNATORIES/SERVICE

26 104. Each undersigned representative of the Defendants and the Assistant Attorney
27 General for the Environment and Natural Resources Division of the Department of Justice
28 certifies that he or she is fully authorized to enter into the terms and conditions of this Consent

1	Decree and to execute and legally bind the Party he or she represents to this document.	
2	105. This Consent Decree may be signed in counterparts, and its validity shall not be	
3	challenged on that basis. The Defendants agree to accept service of process by mail with	
4	respect to all matters arising under or relating to this Consent Decree and to waive the formal	
5	service requirements set forth in Rules 4 and 5 of the Federal Rules of Civil Procedure and any	
6	applicable Local Rules of this Court including, but not limited to, service of a summons.	
7	Defendants need not file an answer to the complaint in this action unless or until the Court	
8	expressly declines to enter this Consent Decree.	
9	XXIII. INTEGRATION	
10	106. This Consent Decree constitutes the final, complete, and exclusive agreement	
11	and understanding among the Parties with respect to the settlement embodied in the Decree and	
12	supersedes all prior agreements and understandings, whether oral or written, concerning the	
13	settlement embodied herein. Other than Deliverables that are subsequently submitted and	
14	approved pursuant to this Decree, the Parties acknowledge that there are no representations,	
15	agreements, or understandings relating to the settlement other than those expressly contained in	
16	this Consent Decree.	
17	XXIV. FINAL JUDGMENT	
18	107. Upon approval and entry of this Consent Decree by the Court, this Consent	
19	Decree shall constitute a final judgment of the Court as to the United States and the	
20	Defendants.	
21	Defendants.	
21 22	Defendants. Dated and entered this day of, 20	
21 22 23		
21 22 23 24		
21 22 23 24 25	Dated and entered this day of, 20	
 21 22 23 24 25 26 	Dated and entered this day of, 20	
 21 22 23 24 25 26 27 	Dated and entered this day of, 20	
 21 22 23 24 25 26 	Dated and entered this day of, 20	
 21 22 23 24 25 26 27 	Dated and entered this day of, 20 UNITED STATES DISTRICT JUDGE	
 21 22 23 24 25 26 27 	Dated and entered this day of, 20	
 21 22 23 24 25 26 27 	Dated and entered this day of, 20 UNITED STATES DISTRICT JUDGE	

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1	CCU Regular Meeting October 29, 2019 - GPA
1	Signature page for <u>United States of America v. Guam Power Authority and Marianas Energy</u>
2	<u>Company, L.L.C.</u> Consent Decree, subject to the public notice and comment provisions of 28
3	C.F.R. § 50.7:
4	
5	FOR THE U.S. ENVIRONMENTAL PROTECTION AGENCY:
6	
7	
8	Date SYLVIA QUAST
9	Regional Counsel U.S. Environmental Protection Agency, Region
10	IX
11	
12	OF COUNSEL: ALLAN ZABEL
13	Senior Counsel, Air & Toxics Section II Office of Regional Counsel
14	U.S. Environmental Protection Agency, Region IX
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I	CCU Regular Meeting October 29, 2019 - GPA
1	Signature page for <u>United States of America v. Guam Power Authority and Marianas Energy</u>
2	Company, L.L.C. Consent Decree
3	FOR MARIANIAS ENERGY COMPANY L.L.C.
4	FOR MARIANAS ENERGY COMPANY, L.L.C.
5	
6	
7	Date TAKAHIRO FUJIOKA MEC Management Committee Chairman
8 9	Marianas Energy Company, L.L.C. 180 Cabras Highway Piti, GU 96915
10	Fitt, GO 90915
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