

FY2020 to FY2026 Certified PREPA Budgets (\$-thousands)

Description	FY2020	FY2021	FY2022	FY2023	FY2024	FY2025	FY2026	LUMA 7/3 Rate Filing to PREB	
								Constrain	Optimal
1 T&D Operator Front-End Transition & Service Fee	\$ -	\$ 180,000	\$ 115,131	\$ 121,785	\$ 129,162	\$ 134,736	\$ 139,368	\$ 139,367	\$ 139,367
2 LUMA Title III - Interim Costs	-	-	-	-	8,750	8,750	8,750	8,750	8,750
3 T&D / LUMA O&M Budget (excluding Fixed Fee)	\$ 625,841	\$ 637,716	\$ 648,892	\$ 626,903	\$ 662,958	\$ 692,663	\$ 646,696	\$ 1,350,765	\$ 1,767,549
4 Total GridCo / LUMA Budget Expenses	\$ 625,841	\$ 817,716	\$ 764,023	\$ 748,688	\$ 800,870	\$ 836,149	\$ 794,814	\$ 1,498,883	\$ 1,915,667
5 Generation Operator Mobilization & Service Fee	-	-	-	15,000	22,500	24,325	25,161	26,585	26,585
6 Generation O&M Budget (excluding Operator Fees)	\$ 288,409	\$ 293,881	278,723	293,125	319,244	300,322	280,393	455,502	626,559
7 Total GenCo / Genera Budget Expenses	\$ 288,409	\$ 293,881	\$ 278,723	\$ 308,125	\$ 341,744	\$ 324,647	\$ 305,554	\$ 482,087	\$ 653,144
8 HydroCo Budget Expenses	\$ 12,476	\$ 12,712	\$ 12,690	\$ 12,500	\$ 13,645	\$ 13,639	\$ 12,734	\$ 14,132	\$ 14,132
9 Total HoldCo Budget Expenses	\$ 30,799	\$ 31,384	\$ 35,869	\$ 28,979	\$ 30,308	\$ 34,220	\$ 31,949	\$ 64,338	\$ 73,629
10 Bad Debt Expense	61,700	68,407	63,405	74,466	59,450	59,529	55,579	129,957	158,981
11 PREPA Restructuring and Title III	74,530	77,443	38,722	25,100	21,400	18,700	25,628	18,700	18,700
12 FOMB Advisor Costs allocated to PREPA	31,800	31,800	24,400	24,400	32,821	28,968	27,045	32,964	32,964
13 P3A Transaction Costs	9,500	9,500	4,750	-	-	-	-	-	-
14 Federal Funding Cost Share	27,352	-	-	-	-	-	-	-	-
15 Offset from Other Income / Cash on Hand	(10,106)	(154,628)	(30,914)	(52,358)	(189,072)	(164,396)	(93,154)	(56,501)	(56,501)
16 Total Other Expenses (Income)	\$ 194,775	\$ 32,522	\$ 100,363	\$ 71,608	\$ (75,401)	\$ (57,199)	\$ 15,098	\$ 125,121	\$ 154,144
17 Total Budget Expenses Covered by Base Rate	\$ 1,152,300	\$ 1,188,215	\$ 1,191,668	\$ 1,169,900	\$ 1,111,166	\$ 1,151,456	\$ 1,160,149	\$ 2,184,561	\$ 2,810,716

Notes:

[1] Yellow Highlighted amounts for FY20 and FY21 are calculated averages based on FY22 - FY25. Prior to FY22, PREPA budgets were prepared on a consolidated basis and were not divided into the post-transformation entities (GenCo, HydroCo, HoldCo and GridCo).

[2] The HydroCo allocation from GenCo was first calculated for the FY2024 budget and therefore FY20 to FY23 is estimated based on FY2024 budget allocation of 1.3% of total.

[3] FY24 excludes Temporary Generation Acquisition Cost-Share (\$30.660M).

[4] EE Program costs for FY24 were added directly into GridCo's budget for FY24 to align with PREB's Order dated September 22, 2023. These costs are treated as System-wide Costs since they were covered by base rate revenues. In FY25, the cost of this program was recovered through the EE rider.

LUMA Budget Expenses from FY21 to FY26 and July 3rd Petition to PREB

